District I
1625 N. Rench Dr., Hobbs. N.M. 88240
District II
1301 W. Grand Ave., Artesia, N.M. 88210
District III
1000 Rio Brazos Rd., Aztec, N.M. 87410
District IV

1220 S. St. Francis Dr.,, Santa Fe, N.M. 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St. Francis Dr. Santa Fe, NM 87505

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee lease - 5 Copies

AMENDED REPORT

APPLICA	HUNI	OK PE				HER, DE	EPEN, I	LUGB	ACK,	UK A	DD A ZONE	
				•	e and Address					' OG	RID Number	
Melrose Operating Co.										184860		
c/o P.O. Box 953										3 API Number		
Midland, TX 79702										30-0 25-37/38		
4 Property	Code					perty Name	•;				6 Well No.	
25	5191				Jalmat Y	ates Sand	Unit				217	
					7 Surface 1	Location						
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South l	ine Feet	from the	East/V	est line	County	
С	13	22S	35E	., •	10'	North		2460'		Vest	Lea	
			,		Hole Loca						<u> </u>	
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South l	ine Fee	t from the	East/W	est line	County	
	<u> </u>	9. Propos	ed Pool 1			ļ		10. Pro	posed P	ool 2		
		Jalmat ()								
11. Work T	Tyne Code	1 1	2. Well Type	Code	13 Cuk	le/Rotary	1.4	Lease Type C	'ode	15	Ground Level Elevation	
N		1	O	· Cutt	R		17.	S			3588'	
16. M	fultiple	1	7. Proposed D	epth	18. For	mation	1	19. Contractor			20. Spud Date	
no	o	į	4200	ı	Yat	es	Uni	United Drlg. 3-24-05				
			2	1. Propo	sed Casing a	and Cemen	t Progra	m /:	8	VE		
Hole Si	ze	Casin	g Size	Casir	ng weight/foot	Setting D	epth	Sacks o	of Cemen	्री हैं।	Estimated TOC	
12 1/4"		8 5	/8"		24#	350		250 sx		-<	surface	
7 7/8"	·	51	2"		15.5# 4200			1200 sx		surface		
· · · · · · · · · · · · · · · · · · ·		 		 					,		 	
						. •	-				***************************************	
22. Describe t	he propose	d program. If	this is to D	EEPEN or P	LUG BACK give	the data on the	present prod	uctive zone	and prop	osed new	productive	
					litional sheets if n		•		• •		•	
ı		D		10 1/48 1 -	1-4-25014	D 6/08	4- 2501		250	21.0	• •	
: •					le to 350', set 8 le to 4200', run							
					C, circulating to						ID,	
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İ												
			ar Fron	n Annro	Vái							
Perm	HEXPI	res 1 Ye less Dril	iana Un	rsive/	7 2							
											,	
23. I hereby cert of my knowledge			en above is	true and comp	elete to the best	()	L CON	SERVA	TION	DIVI	SION	
of my knowledge Signature:	e and denei.	Mu		H	A	pproved by:					GINEER	
Printed Name:		A	nn E. R	vitchie		itle	-7	PE	HOLI	UNITE	ACTUAL COS	
Title:		*** ** ** ******	ory Age		A	pproval Pater	1 5 200	5	Expiration	n Date:		
Date:	3-9-0		Phone:	432 684	6201 C	onditions of App		<u>ا نام</u>		*		
· · · · · · · · · · · · · · · · · · ·		 	<u> </u>									

State of New Mexico

DISTRICT 1 1625 N.s.FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUR, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-025-37138	33820	Jalmat (T-Y-7R)	
Property Code	A. Proj	erty Name	Well Number
25191	JALMAT''YA'	erty Name TES SAND UNIT	217
OGRID No.	Oper	ator Name	Elevation
184860	MELROSE OPE	RATING COMPANY	3588'
	~ .	*	

Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	13	22-S	35-E		10	NORTH	2460	WEST	LEA

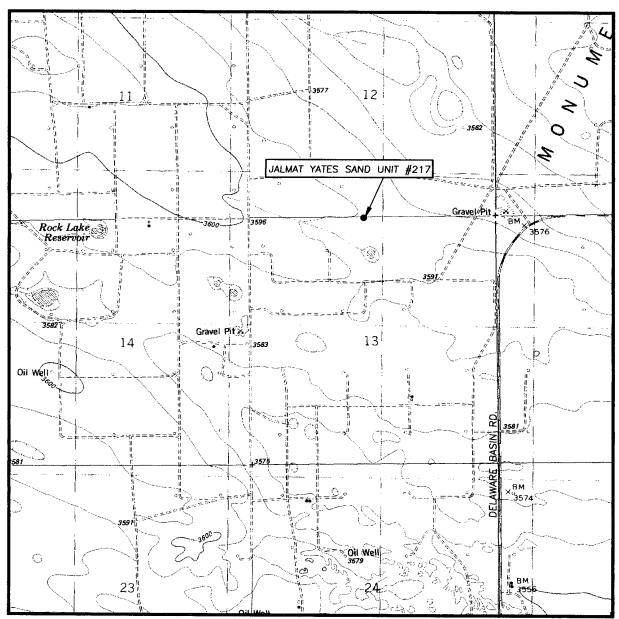
Bottom Hole Location If Different From Surface

UL or lot No.	Section T	fownship	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or l	Infill Cor	solidation (Code Ord	ier No. Water	· <i>F1</i>	ood unit		<u> </u>	ł

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		
2460'	SECTION 12 SECTION 13	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and betief. Signature HIN E. R. Hohie Printed Name Regulatory Agent Title 3-9-05 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. FEBRUARY 18, 2005 Date Surveyed G. Elosympoty Signature a Seal-of- Solution of the professional Surveyor Surveyor Surveyor Signature a Seal-of- Solution of the professional Surveyor
GEODETIC COORDINATES NAD 27 NME Y=510318.3 N X=812350.9 E LAT.=32*23'56.10" N LONG.=103*19'16.86" W		Date Surveyed G. EID JR Signature & Sept of Solly

LOCATION VERIFICATION MAP



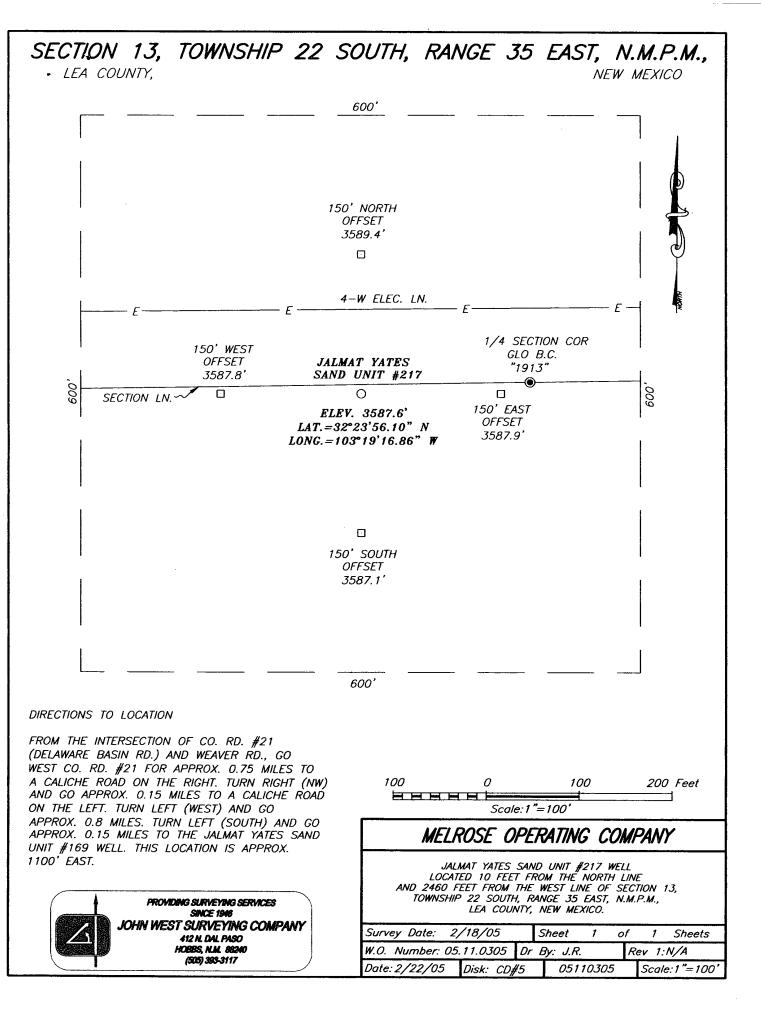
SCALE: 1" = 2000'

CONTOUR INTERVAL: OIL CENTER, N.M. - 10'

SEC. <u>13</u> IWP. <u>22-S</u> RGE. <u>35-E</u>						
SURVEYN.M.P.M.						
COUNTYLEA						
DESCRIPTION 10' FNL & 2460' FWL						
ELEVATION 3588'						
MELROSE OPERATOR OPERATING COMPANY						
LEASE JALMAT YATES SAND UNIT						
U.S.G.S. TOPOGRAPHIC MAP OIL CENTER, N.M.						



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 383-3117



VICINITY MAP

									=			
22	23	2€-3 24	19	20	21	æ	23	ୟ 24 ଟ ୟ	R 36 E G WEAVER	E21 03	21	27. 8
27	26	52 R 34 E	R 35 E	29	58	27	56	25	30	29	28	27
34	35	36	31	32	33	34	35	36	31	32	33	34
3	₹ c5	SHILL I	6	5	4	-3	2	1	6 22	5	4	3
10	11	15	7	8	9	10	 	12	VEAVER	8 8	9	10
15	14	13	JA	LMAT YAT	ES SAND	UNIT #2	17	13 SS ST	96 96 84	17	16	15
55	23/	24 7 5 24 2 5 24	R 35 19	20	21	55	23	24	19	20	51	22
27	26	25	30	29	28	27	26	25	30	29	28	27
34	35	36	36	31	33	34	35 E21	36	31	32	33	34
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15	14	13 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	AN IMON INK 18	17	16	15	14	13 65 22	8 18 8 18	17	16	15
25	53	24 %	ක හ හ 19 ස	20	21	55	23	24	19	20	51 E11	22

SCALE: 1" = 2 MILES

SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>35-E</u>						
SURVEY	N.M.P.M.					
COUNTY	LEA					
DESCRIPTION 10' FNL & 2460' FWL						
ELEVATION	3588'					
MELROSE OPERATOR OPERATING COMPANY						
	T YATES SAND UNIT					



PROVIDING SURVEYING SERVICES
SINCE 1948
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117



District I

1625 N. French Dr.. I I obbs. NM 88240

District III

130 I W. Grand Avenue. Artesia. NM 88210

District III

1000 Rio Brazos Road. Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc. NM 87504-,

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit below-grade tank covered by a "general plan" Yes No

Type of action Registration of a pit of	or below-grade tank A Closures of a pit of below-gra	de tank					
Operator: Melrose Operating Company	432 6846381 e-mail address: ann.ritchie@wto	or.net					
Address: c/o P.O. Box 953, Midland, TX 79702 30-	025.37/38						
Facility or well name: Cone/Jalmat Yates UnitAPI 4_ pendin	025 · 37/38 18 U/L er Qtr/Qtr Sec 13 Tell	25 _R 35E					
County: Latitude Longitude	MATO: 1927 [7] 1983 [7] 0	Private VI Today					
Lea	, Section 13, T22S, R35E Cone	#1224125 4 Jalmed #217					
Pit	Below-grade tank	¥218					
Type: DrillingX Production Disposal	Volume:bbI Type of fluid:						
Workover Emergency	Construction material:						
Lined Unlined	Double-walled, with leak detection? Yes 0 If not	, explain why not.					
Liner type: Synthetic X Thickness 12 MIN Clarv							
Pit Volume 8000 bbi							
	Less than 100 feet	(20 points)					
Depth to ground water (vertical distance from bottom of pit to seasonal ghigh	100 feet or more, build less than 100 feet	(10)					
water elevation of ground water.) 3501		(10 points)					
	100 feet or more 100 ft.	(0 points) 0					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No No	(0 points)					
	Less than 200 feet	(20 points)					
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	I 000 feet or more 1000 ft or more	(0 points) 0 SS					
	1000 It of fibre	0 Points					
is this an oil closure. (I) attach a diagram of the facility showing the pit's	Ranking Score (Total Points) relationship to other equipment and tanks. (2) Indica	<u> </u>					
you are burying in place) onsite: offsite O If offsite, name of facility							
remediation start date and end date (4) Groundwater encountered: No 0 Y		escription of remedial action taken including,					
	•	PL and attach sample results. (:,)					
Attach soil sample results and a diagram of sample locations and excavations	la .						
Additional Comments:							
I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further coeffe that the	show described the below and to be					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X . a general permit, . or an ottached alternative OCD-approved plan . Date: 3-9-05							
Printed Name title Ann E. Ritchie, Regulatory Agent	_ Signature duft Vallahi	•					
Your certification and NMOCD approval of this application/closure does not		the nit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the regulations.	operator of its responsibility for compliance with any	other federal, state, or local laws and/or					
Approval: PFTROLELIA -		MAD 1 ~ as					
Approval: PETROLEUM ENGINEER	Signature	MAR 1 5 2005					

Melrose Operating Company
Drilling Rig Pad Schematic

Lone 122, 125 and Talmat 212 + 218

Lea County, New Mexico
Wellbore is 40' North of the pit

