

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-06934</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Rd, Midland, TX 79705		7. Lease Name or Unit Agreement Name W.T. McComack
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Penrose Skelly

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 32 Twp 21S Rng 37E Pit type Steel Depth to Groundwater 100 Distance from nearest fresh water well Over 1000'  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
198' feet from the North line and 660 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completion, attach separate diagrams for proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.

2. RIH Tag PBD @ +/- 600 Spot 70sx plug 600 - Surf (10 3/4 Shoe Surf) WOC Tag

3. Install Dry Hole Marker

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

\*Well was plugged & re-entered to +/- 600, encounter bad csg. moved off for P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Bagley TITLE Consultant DATE 3/15/05  
Type or print name Jimmy Bagley E-mail address: \_\_\_\_\_ Telephone No. 432 561-8600

(This space for State use)

APPROVED BY Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 15 2005  
Conditions of approval, if any: \_\_\_\_\_

**Location:**

1980' FNL & 1980' FEL  
Section: 32  
Township: 21S  
Range: 37E  
County: Lea State: NM

**Elevations:**

GL: 3457'  
KB: 3463'  
DF: 3462'

**Current  
Wellbore Diagram****Well ID Info:**

Refno: FA8031  
API No: 30-025-06934  
L5/L6: U491900  
Spud Date: 7/3/38  
Compl. Date: 7/29/38

Cmt Plug fr/ Surface-350'

Cmt Plug fr/ 824-1415'

Cmt Plug fr/ 2570-2770'

Cmt Plug fr/ 3236-3590'

COTD: Surface  
PBTD: Surface  
TD: 3770'

Updated: 2/26/04

Surf. Csg: 10 3/4", 32.75#, SCLW  
Set: @ 283' w/ 250 sks  
Hole Size: Unknown  
Circ: Yes TOC: Surface  
TOC By: Circulated

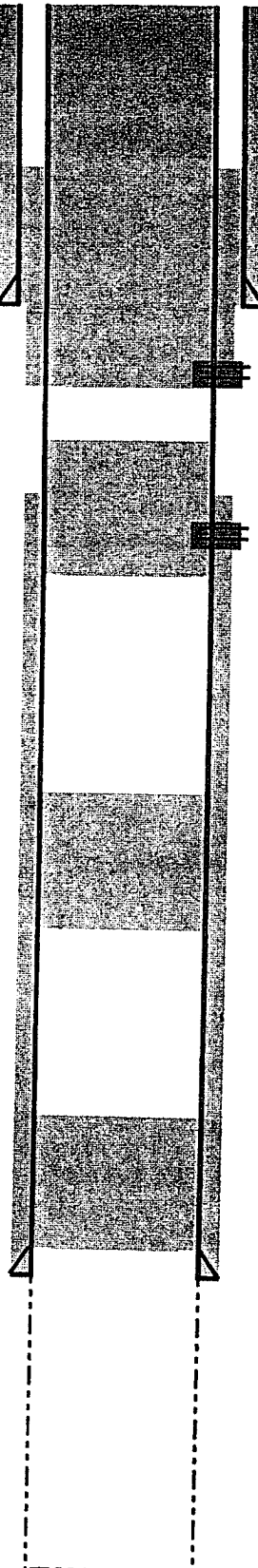
Blk Sqz Perfs @ 350'

Blk Sqz Perfs @ 1365'

Tbg Detail:  
None

Prod. Csg: 6", 16#, SS  
Set: @ 3605' w/ 315 sks  
Hole Size: 7 7/8"  
Circ: No TOC: 1306'  
TOC By: Calculated

5 3/8" Open-Hole  
Production Interval  
3605-3770' (Grayburg)



By: A. M. Howell

**(2 STRING CSNG)**

**OPERATOR:** CHEVRON USA INC.

LEASENAME W.T. McComack

SECT	32	TWN	21-S	WELL #	5	RNG	37-E
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SECT 32 TWN 21-S RNG 37-E  
FROM 1980 (N)SL 1980 (E)WL

TD:                      INFORMATION @ TD

PBTD: 600 FORMATION @ PBTD

103/4  
@ 283  
TOC SURF

6  
@ 3005  
TOC 1306

\* RE-ENTERED TO +600

TD 6:00

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	10 3/4	283	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	6"	3605	1306	CALC	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	NONE -	
INTMED 2			OPENHOLE	-	
PROD					

**\* REQUIRED PLUGS DISTRICT I**

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
ORINKARD	
ABO	
WC	
PENNY	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG # 1	OH	25 SXS	9850'
PLUG # 2	SHOE	50 SXS	8700'-8800
PLUG #3	CIBP/35'		5300
PLUG # 3	CIBP	25 SXS	5300
PLUG # 4	STUB	50 SXS	4600'-4700'
PLUG # 7	RETNR SQZ	200 SXS	400
PLUG # 8	SURF	10 SXS	0-10'
PLUG #1	10 <sup>3</sup> / <sub>4</sub>	70	600
PLUG # 2			
PLUG # 3			
PLUG # 4			
PLUG # 5			
PLUG # 6			
PLUG # 7			
PLUG # 8			
PLUG # 9			
PLUG # 10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			
PLUG #			