Subtitit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resourc	es May 27, 2004 WELL API NO.
District 11	OIL CONSERVATION DIVISION	30-025-36364
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease FEE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMLC-029409A
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 8
2. Name of Operator		9. OGRID Number
Mack Energy Corporation 3. Address of Operator		I 0. Pool name or Wildcat
-	c 960 Artesia, NM 88211-0960	Maljamar GB SA
4. Well Location		
Unit Letter L 2310 feet from the South line and 990 feet from the West line		
Section 33 Township 17S Range 32E NMPM County Lea		
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3904' GR		
Pit or Below-grade Tank Application		
Pit type Drilling Depth Groundw		le Distance from nearest surface water 1 mile
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: PLUG AND ABANDON ☐ REMEDIAL	SUBSEQUENT REPORT OF: L WORK ALTERING CASING
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER: Pit Closure		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Mack Energy Corporation propose	es to close Drilling pit as follows:	
1. Remove fluids from pit.		
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.		
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines.		
4. Cover with a minimum 3' of nat	ive soil.	
5. Contour pit to prevent erosion a	ind ponding of rainwater.	
I hereby certify that the information	above is true and complete to the best of my know	ledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines a general pe	rmit or an (attached) alternative OCD-approved plan
SIGNATURE Jerry U	Sheroll TITLE Production Cle	
Type or print name Jerry W. Sherre	E-mail address: jerrys@r	nackenergycorp.com Telephone No. (505)748-1288
For State Use OnI	A	- MANAGE
APPROVED BY: Hayl	Wink TITLE	CATATIVE IVSTATT IT
Conditions of Approval (if any):	SIFI.D REPRES	ENTATIVE DATE MAR 2 2 200
E-mail address: 1cTlys@flackenergycorp.com Telephone No. (505)/48-1288 APPROVED BY:		