

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM049943</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>BOG Resources Inc.</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		8. Lease Name and Well No. <b>Government A No. 2</b>	
3a. Phone No. (include area code) <b>432 686 3689</b>		9. API Well No. <b>30-025-28442</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>990' FNL &amp; 660' FEL</b>  At top prod. interval reported below  At total depth		10. Field and Pool, or Exploratory <b>Grana Ridge, Strawn, East</b>	
14. Date Spudded <b>WO 5/5/04</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 10, T22S, R34E</b>	
15. Date T.D. Reached		12. County or Parish <b>Lea</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/8/04</b>		13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>3555 GR</b>			
18. Total Depth: MD <b>13450</b> TVD		19. Plug Back T.D.: MD <b>12260</b> TVD	
20. Depth Bridge Plug Set: MD <b>12300</b> TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	61		1061		1215 C		Surface	
12 1/4	9 5/8	36 & 40		5650	3760	575 C		Surface	
						2150 C			
8 1/2	7	23 & 26		11260		700 C & H			
	4 1/2	13.5	10914	13447		450 H			

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2 7/8	10914	10914					

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) <b>Strawn</b>	<b>11777</b>		<b>11777-11992</b>		<b>1 SPF</b>	<b>Producing</b>	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
<b>11777-11992</b>		<b>Acidized w/ 880 gals 15% HCL acid</b>

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>5/8/04</b>	<b>9/15/04</b>	<b>24</b>	<b>→</b>	<b>10</b>	<b>200</b>	<b>38</b>	<b>61.4</b>		<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Production	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>20/64</b>	<b>150</b>		<b>→</b>					<b>Producing</b>	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Production	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1695
				Yates	3730
				Seven Rivers	4198
				Delaware	5710
				Leonard	8200
				Bone Springs Lime	8380
				1st Bone Spring Sand	9497
				Wolfcamp	11183
				Penn	11490
				Strawn	11642
				Atoka	11972
				Morrow Lime	12564
				Morrow Clastics	12788

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 9/16/04

RECEIVED  
OIL & GAS  
DIVISION  
SEP 20 9 53 AM '04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.