

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06649	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil / Gas Lease No. 879050	
7. Lease Name or Unit Agreement Name MITTIE WEATHERLY	
8. Well No. 3	
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3484'</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ADD PERFS, ACIDIZE & SCALE SQUEEZE ☒

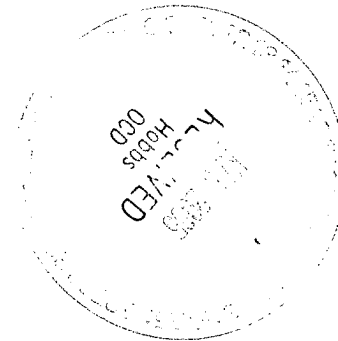
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO ADD PERFS IN THE GRAYBURG RESERVOIR, ACIDIZE & SCALE SQUEEZE THE GRAYBURG FORMATION. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU.
- 2) TIH TO PBTD @ 3890. DRILL OUT CMT IN CSG TO TOP OF CICR @ 3988.
- 3) TIH & PERFORATE FR 3692-96, 3710-18, 3733-37, 3744-52, 3772-76, 3819-22, 3842-48, 3876-78, 3883-90, 3898-3906, 3916-24, 3936-42, 3950-55, 3962-66, 3970-74.
- 4) TIH W/PKR ON WS TO 3650.
- 5) ACIDIZE PERFS 3692-3974 W/6,400 GALS ANTI-SLUDGE 15% HCL.
- 6) REL PKR & PUH TO 3650. SWAB BACK. REL PKR.
- 7) TIH W/TBG SUB, SN & 121 JTS 2 7/8" TBG.
- 8) TURN WELL OVER TO PRODUCTION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/15/2005
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 23 2005

Well: Mittie Weatherly #3

Field: Penrose Skelly

Reservoirs: Grayburg

Location:

660' FNL & 1980' FWL
 Section: 17 (NE/4 NW/4)
 Township: 21S
 Range: 37E Lot: C
 County: Lea State: NM

Elevations:

GL: 3484'
 KB:
 DF:

**Current
Wellbore Diagram****Well ID Info:**

Chevno:
 API No: 30-025-06649
 L5/L6:
 Spud Date: 9/30/52
 Compl. Date: 11/20/52

Surface Csg: 13-3/8" - 29.4# & 48#**Set:** @ 314' w/ 325 sx cmt**Hole Size:** 17-1/2"**Circ:** Yes **TOC:** Surface**TOC By:** Circulation**Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	4.00
117	2 7/8" J-55 Cl. 'A'	3686.48
	2 7/8" API S.N.	1.10
	Drain Valve	0.80
	Centrilift R9 135 Stg Pump	14.20
	Gas Separator	3.00
117	Pump Intake >>>	3709.58
	Seal FSB3	5.60
	Motor 75 HP 2005V 26A	20.9
	Sensor	1.94
	End Of Pump >>>	3738.02

Cable #4 Flat

Top of salt @ 1360'

Intermediate Csg: 8-5/8" - 24# & 32#**Set:** @ 2812' w/ 1500 sx cmt**Hole Size:** 11"**Circ:** Yes **TOC:** Surface**TOC By:** Circulation

Base of salt @ 2480'

TOC @ 3,200' By CBL 12-31-02

Eumont Perfs: **Status**
 3,345'-3,550' Cmt. Sqz'd

Grayburg Perfs: **Status**
 3,703'-83' Cmt. Sqz'd

3,784'-90' Open
 3,810'-14' Open
 3,819'-22' Cmt. Sqz'd
 3,830'-34' Open
 3,842'-46' Cmt. Sqz'd
 3,855'-57' Cmt. Sqz'd
 3,860'-66' Open
 3,876'-78' Cmt. Sqz'd
 3,883'-86' Cmt. Sqz'd
 3,896'-98' Cmt. Sqz'd
 3,902'-07' Cmt. Sqz'd
 3,917'-19' Cmt. Sqz'd
 3,936'-41' Cmt. Sqz'd
 3,950'-55' Cmt. Sqz'd
 3,962'-66' Cmt. Sqz'd
 3,970'-74' Cmt. Sqz'd

CICR @ 3,988'

Sqz. Holes @ 4,005' - Cmt. Sqz. w/ 187 Sxs. Cl. 'C' Neat

COTD: 3,890'

PBTD: 3,890'

CIBP set @ 6391' w/9' hdromite on top

Perfs	Status
6604-45'	Drinkard - below C

TD 6651'

Prod. Csg: 5-1/2" - 15.5#**Set:** @ 6650' w/ 350 sx cmt**Hole Size:** 7-7/8"**Circ:** No **TOC:** 3,200'**TOC By:** CBL

Updated: 03-25-03
 BY: LPW

Prepared by: K. M. Jackson

Well: **Mittie Weatherly #3**Field: **Penrose Skelly**Reservoirs: **Grayburg****Location:**

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 3727-33' Cmt Sqzd
 3733-37' Open
 3740-44' Cmt Sqzd
 3744-52' Open
 3772-76' Open
 3776-84' Cmt Sqzd
 3784-90' Open
 3790-96' Cmt Sqzd
 3810-14' Open
 3819-22' Open
 3829-34' Open
 3842-48' Open
 3855-57' Cmt Sqzd
 3860-66' Open
 3876-78' Open
 3883-90' Open
 3896-98' Cmt Sqzd
 3898-3906' Open
 3906-07' Cmt Sqzd
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 Circ: No TOC: 3,200'
 TOC By: CBL

Updated: 03-10-05

BY: AMH

Prepared by: K. M. Jackson