

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-11151
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NM0321613	
7. Lease Name or Unit Agreement Name Cooper Jal Unit	
8. Well Number 128	
9. OGRID Number 193003	
10. Pool name or Wildcat JALMAT: Tansill, Yates & 7-Rivers; LANGLIE MATTIX: 7-Rivers, Queen & Grayburg	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input checked="" type="checkbox"/>	
2. Name of Operator SDG Resources L. P.	
3. Address of Operator P. O. Box 1390 Montrose, CO 81402	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>24S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,314' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>DIRT</u> Depth to Groundwater <u>130</u> feet Distance from nearest fresh water well <u>&gt;1000</u> feet Distance from nearest surface water <u>&gt;1000</u> feet	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>200</u> bbls; Construction Material <u>Synthetic</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: Deepen, Added Perfs, Acidized & Frac Stimulated <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Deepen Jalmat/Langlie Mattix DHC producer from 3,675' to 3,790', added perfs, acidized, and fracture stimulated.

12/28/04 - 1/13/05 Per OC

- MIRU Pulling Unit. POOH with rods, pump and tubing string.
- RIH with 4 3/4" bit & 6 - 3 1/2" drill collars on 2 7/8" work string.
- Deepen well to new TD at 3,790'. Laid down bit and drill collars.
- RU Wireline Company. Run Compensated Neutron Log from TD to 2750'.
- Added perfs: 7-Rivers (3274'-3362') and Yates (3020'-3229'). RIH with Perf-Clean Tool on 2 7/8" work string.
- Acidized Perfs (3,023'-3,390') and open hole (3,400'-3,790') with 2,500 gallons 15% NEFE HCl acid.
- POOH with 2 7/8" work string and laid down Perf-Clean Tool.
- RIH with 5 1/2" treating packer on 3 1/2" work string.
- Fracture stimulated open hole with 80,000# sand and perforations with 10,000# (screened out on 4 ppg) 12/20 mesh sand.
- POOH and laid down 3 1/2" work string.
- Cleaned out well to new TD with sand bailer. Laid down bailer and 2 7/8" work string.
- RIH 2 7/8" production string, pump and rods. Placed well on production. Turn over to operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Domingo Carrizales TITLE Senior Petroleum Engineer DATE 11/23/04

Type or print name  
For State Use Only

E-mail address: Domingo@sdgresources.com Telephone No. 432-550-7580

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 23 2005

Conditions of Approval (if any):