

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2118-2

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: State 'G'
2. Name of Operator Energen Resources Corporation	8. Well Number 12
3. Address of Operator 3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705	9. OGRID Number 162928
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>3</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Saunders Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4189' GR 4210.5' KB</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plugback and add perfs uphole <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3/05 - 2/17/05 MIRU Basic service unit. Set swab tank. RU Schlumberger wireline and set Alpha 10K CIBP @ 9890'. RIH w/5-1/2" pkr, SN and 175 jts 2-7/8" tubing to 9891'. Set pkr @ 9848' and tested CIBP 4000#. Tested 2-7/8" X 5-1/2" annulus 500#. Good test. Pickle tubing w/750 gals of 15% acid. spot 150 gals of 10% acid from 9870-9715'. Perforate Permo-Penn 9780-82', 9786-92', 9798-9806', 9814-18', 9832-40', 9844-48, 9854-9862' w/3 SPF, 120 degree phasing for a total of 120 holes. Set pkr at 9714'. Loaded annulus w/2% KCLW. Acidized perfs w/4000 gals 15% NEFE HCL acid w/175 bio-balls. Made 37 swab runs, rig broke down. From 2/15 - 2/17 made 56 swab runs recovering 260 bbls fluid. Very little gas in fluid and no tailgas, but water cleaned up. Will take samples to Midland.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3-17-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com  
Telephone No. 432/684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 23 2005  
Conditions of Approval, if any:

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plugback and add perfs uphole ☒

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3/5/05 - POOH w/175 jts. RU Hydrotest equipment and tested in the hole to 6K# above the slips. Repaired a coupling leak between joint #157 & #158.  
3/8/05 - RD test equipment, set TAC in 19K# tension and NU wellhead.  
3/9/05 - RIH w/1-1/4"x2' strainer nipple on a 25-150-RHBC-24-5-SV, 211" stroke, .006 fit pump# WH-338, 1-new 7/8" FH 26K # shear tool, 8 1-3/4" grade K sinkerbars, 4 1-1/2" grade K sinkerbars, 141 7/8" Norris 97 rods, 157 1.25"x37.5' Fiberflex rods, 1 1.25"x9' Fiberflex pony rod, and the 1-1/2" x 30' polish rod. EOP is @ 9778'. RU tandem, installed head, hun rods on, balanced unit.  
3/10/05 - Will monitor tests and report results. Final report.

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SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3-17-05

Type or print name Carolyn Larson

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Telephone No. 432/684-3693

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APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE MAR 23 2005  
PETROLEUM ENGINEER

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