## New Moxico Oil Conservation Division, District 1 1625 N. French Drive Hobbs, NM 88240

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Form 3160-5 UNITED STATES (April 2004) DEPARTMENT OF THE INTERIOR			FORM APPROVED	
BUREAU OF LAND MANAGEMENT			Expires: March 31, 2007 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NM-0631 6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160 - 3 (APD) for such proposals.			o. In manan, Amoure or Thee Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and No.	
2. Name of Operator Samson Resources			Federal 11-20S-34E #3	
3a. Address     3b. Phone No. (include area code)       Two West 2nd Street, Tulsa, OK 74103     918-583-1791			9. API Well No. 30-025-30424	
4. Location of Well (Footage, Sec.,		1/91	10. Field and Pool, or Exploratory Area Lea Penn Morrow	
1890' FSL & 660' FWL of Sec. 11-20S-34E			11. County or Parish, State	
			LEA, NEW MEXICO	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize Deepen	Production (St		
	Alter Casing Fracture T Casing Repair New Con	7		
Subsequent Report	Change Plans Plug and			
	unent Nonce Convert to Injection Plug Back Water Disposal			
Recompletion to Bone Springs Release Baker LokSet packer @ 12,799' RIH w/ 4%" CIBP and set @ 12,885'. Load hole w/2% KCl water. Spot 25' of cement using on top of CIBP using a positive displacement baller Perforate 1st stage: 10,348' – 10,364'. Frac Stage 1 w/1600 galkons of 15% HCl and 73,000 #'s of 20/40 PR-6000 in 22,225 gals of DeltaFrac25. RIH with flow thru frac plug & set @ 10,275'. Perforate 2nd stage: 10,136' – 10,145'. Spot acid w/5000 gals of WF25 into Stage 2 RIH with flow through frac plug and set @ 10,040'. Perforate 2nd stage: 9866': 9854' – 9858'; 9836' – 9844'. Frac Stage 3 w/106,237 #'s of 20/40 PR-6000 in 34,949 gals of DeltaFrac25 RIH flow through frac plug and set @ 9760'. Perforate 4th stage: 9500' – 9510' Frac Stage 4 w/49,646 #'s of 20/40 PR-6000 in 17,273 gals of DeltaFrac25. Flow back back well for clean-up.				
Drill out frac plugs @ 9760', 10,040', 10,275', and clean out to PBTD of 12,860' Set pump @ 10,380' +/- ND BOP, RD completion rig.			APPROVED	
NU tree, place on pump and monitor production.				
			MAR 1 8 2005	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct			
J.L. Ferpel, DI	· · · · · · · · · · · · · · · · · · ·	Title District Engineer	GARY GOURLEY	
Signature		Date	03/03/2005	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2)				
APPROVED FOR <u>3</u> MONTH PERIOD ENDING <u>4-18-05</u>				
ENDING <u>6-18-05</u>				