Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-025-36831
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	C. Indiana Transa SI asso
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		300385
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit
		8. Well Number
1. Type of Well: Oil Well Ga	s Well Other	4
2. Name of Operator		9. OGRID Number 220420
Arena Resources, Inc 3. Address of Operator		10. Pool name or Wildcat
4920 S Lewis, Suite 107 Tulsa Ok	74105	
4. Well Location		
Unit Letter_P 1070feet from theSouth line and _1280feet from theEastline		
Section 30 Township 18S Range 39E NMPM Lea		
County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' GR Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
G 1 11 10 (C)04 1 111 1 1 10051 1 0 5 (0) 0 4 11 X 55 G 0		
Spud well 10/6/04, drilled to 1825' set 8-5/8"; 24#, J-55 Surface csg and cmtd w/920. Circulated 110 sx to pit.		
Resume drilling & drilled to 4620 on 10/15/04; Set 115 joints of 5-1/2" 17# production csg @4620 cmtd w/		
1180sx, cmt did not circulated to pit. Plug down Nipple down, set 5 ½" csg & cut csg. Moved in Lufkin/Morgan pumping unit, tbg 2 7/8", tagged cmt @ 4581 Perf San Andres P4 4586-4602' and P3 4539-63 acidized w/2500 gal		
15% NEFE, swabbed well 10/28/04 fluid level 2000'Perf san Andres P2 4508-18 & 4524-26 pumped 1250 gal		
	nd 7/8 rods spaced pump hung on unit will	
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		The wife
I hereby certify that the information abo	ove is true and complete to the best of my knowledge	be and helief. I further certify that any left or helow.
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE /////	TITI F Petroleum Engir	neer .
DATE /	TITLE Petroleum Engii 2-18-05	
/		
Type or print name Henry Konan	E-mail address: arenaresourcesok@ac	Dl.com Telephone No. 918-747-6060
For State Use Only	PETROI ELIM ENO.	WEFR MAR 2 3 2005
APPROVED BY;	PETROLEUM ENGI	DATE
Conditions of Approval (if any):		