Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-3683X
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		300385
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator		9. OGRID Number	
Arena Resources, Inc		220420	
3. Address of Operator 4920 S Lewis, Suite 107 Tulsa Ok 74105		10. Pool name or Wildcat	
4. Well Location			
Unit Letter_ J 1720_feet from theSouth line and _2340feet from theEast line			
Section 30	Townsł	nip 18S Rang	e 39E NMPM
Lea County		<u> </u>	I a service and the service an
	11. Elevation (Show whet) 3607' GR	her DR, RKB, RT, GR, etc.,	The second second
Pit or Below-grade Tank Application			。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	·	REMEDIAL WOR	_
TEMPORARILY ABANDON PULL OR ALTER CASING		☐ COMMENCE DRI ☐ CASING/CEMEN	—
			. – 📆
OTHER: 13. Describe proposed or com-	nleted operations (Clearly st	☐ OTHER: Complete	ted Drilling& Csg operations I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Count revolt 10/19/04 doi:11.0d.4.c	1007' and 9 5/9", 94#	I 55 Comfoos oos oo l	
Spud well 10/18/04, drilled to 1907' set 8-5/8"; 24#, J-55 Surface csg and cmtd w/920. Circulated 100 sx to pit. Resume drilling & drilled to 4615 on 10/26/04; Set 114 joints of 5-1/2" 17# production csg @4615 cmtd w/			
			cut csg. Moved in Lufkin/Morgan
			2' and P3 4529-4551' with a total of
			el 2800'Perf san Andres P2 4489-4493
& 4493-4514 pumped 1500 gal 15% NEFE HCL . Initiated beam pumping operation 11/10/04			
I nereby certify that the information grade tank has been/will be constructed o	above is true and complete to relosed according to NMOCD gui	to the best of my knowledg idelines □, a general permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE ///	TITLE	Petroleum Engineer	DATE 2-15-05
Type or print name Henry Kona		arenaresourcesok@aol	
For State Use Only			
APPROVED		DETRO	MAD O O casa
BY:	TITLE	PETROLEUM ENGIN	EER DATE MAR 2 3 2005
Conditions of Approval (if any)	:		