47 1				
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-025-36833	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-02.	5-50655
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 300385	
87505	ICES AND DEDODTS ON WEI	10	7. Lease Name or Unit	A greement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Hobbs San Andres	-
) FOR SUCH	8. Well Number	
1. Type of Well: Oil Well	Gas Well 🗌 Other		3	
2. Name of Operator			9. OGRID Number	
Arena Resources, Inc 3. Address of Operator			220420 10. Pool name or Wildo	cat
4920 S Lewis, Suite 107 Tulsa	Ok 74105		TO: TOOT hame of which	Jui
4. Well Location				
	feet from the South	line and 120 fee	t from the East	line
Section 30	Township 18S	Range 39E		Lea County
Padara a	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	e Prise - Egi	
Pit or Below-grade Tank Application	ar Closure			
	vaterDistance from nearest fre	sh water well Dista	nce from nearest surface wa	ter
Pit Liner Thickness: mil			struction Material	
	Appropriate Box to Indicate			
12. Check	Appropriate Box to mulcate	inature of motice, r	report of Other Data	,
	NTENTION TO:		SEQUENT REPOR	
PERFORM REMEDIAL WORK		REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRIL CASING/CEMENT		IDA 🗌
		CASING/CEMENT	JOB []	
OTHER:			ted Drilling & Csg Opera	
	pleted operations. (Clearly state ork). SEE RULE 1103. For Mu			
or recompletion.	onk). SEE ROLE 1105. 1 of Mu	mple completions. Att		proposed completion
			HOUVER	
Spud well 0/19/04 drilled to	1071' act 9 5/9", 74# 1 55	Surface and and	d = 1000	
Spud well 9/18/04, drilled to				
Halliburton light premium plus tailed in with 200 sx premium plus w/ 2% CACL. Circulated 189 sx to pit. Resume drilling & drilled to 4650 on 9/27/04; Set 117 joints of 5-1/2" 17# production csg @4650 cmtd w/				
1180sx, c <u>mt did not circulated to surfa</u> ce but pre-flush did circulate. Perf San Andres P4 4584-98' & 4571-75' and				
P3 4536-42 acidized w/2500 gal 15% NEFE, swabbed well 10/16/04.Perf san Andres P2 4499-4509 & 4515-20				
pumped 1250 gal 15% NEFE HCL. Perf P14442'-4482. Pumping San Andres P1-P2-P3-P4; 19oil, 10mcf, 313 wtr				
in 19hr, P1 zone giving up water. Sqzd P1 w/ 150 sx cmt on 12/21/04. Now pumping P2-P3-P4.				
			_	
I hereby certify that the information	above is true and complete to th	e best of my knowledge	and belief I further conti	for that any nit on batan
grade tank has been/will be constructed o	r closed according to NMOCD guidelin	ies 🗌, a general permit 🗌 o	or an (attached) alternative O	CD-approved plan .
SIGNATURE DATE 2-	IIILE	Petroleum Engine	er	
	10101			
Type or print name Henry Kon	an E-mail address: a	renaresourcesok@aol	.com Telephone N	No. 918-747-6060
For State Use Only				
APPROVED BY:			DAT	ГЕ
Conditions of Approval (if any):		HEIKOTEOM ENGI	MAD ~ ~	
			MAR 2 3	[;] 2005
		5 4 M		