ubmit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-025-36893	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type o STATE	f Lease] FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No. 300385		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number	16
2. Name of Operator Arena Resources, Inc			9. OGRID Number 220420	
 3. Address of Operator 4920 S Lewis, Suite 107 Tulsa Ok 74105 			10. Pool name or V	Wildcat
4. Well Location				
Section 29	eet from the <u>South</u> line a Township 18S	and _70 feet from Range 39E	the _Westli NMPM	ne Lea County
	11. Elevation <i>(Show whether DI</i> 3608' GR			
Pit or Below-grade Tank Application Pit type Depth to Groundway	r Closure 🗌 aterDistance from nearest fresh	water well Dista	nce from nearest surfa	ce water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check A	Appropriate Box to Indicate N	Nature of Notice, F	Report or Other I	Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT		PORT OF: ALTERING CASING P AND A
OTHER: 13. Describe proposed or comp of starting any proposed wo or recompletion.	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: Complet pertinent details, and ble Completions: Atta	give pertinent dates	including estimated date
Spud well 11/29/04, drilled to Halliburton light premium plus Resume drilling & drilled to 40 premium plus. Cmt did not circ 96' & 4604-14' Acidized with NEFE, and perf.P2 4516-4534 production tbg. Mud jt at 4605	s tailed in with 200 sx premi 520 on 12/9/04; cmtd w/ 920 <u>culate to surface</u> . Release Rig 2000 gal 15% NEFE, perf. F acidized w/2000 gal NEFE	um plus w/ 2% CA sxlight premium p g on 12/10/04.Tag 93 4544-58 and 45 swabbed 101bwl t	ACL. Circulated olus tailed in wit Cmt at 4574'.Pe 64-74'. acidized o recover 1/11/0	<u>100 sx to pit.</u> h 200 sx Poz erforate P4 at 4584- l w/2500 gal 15% 05 GIH with
I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE	closed according to NMOCD guidelines	est of my knowledge , a general permit of Petroleum Enginee	r an (attached) alternat	certify that any pit or below- ive OCD-approved plan .
Type or print name Henry Konar	n E-mail address: aren	aresourcesok@aol.@	com Telepho	ne No. 918-747-6060
For State Use Only	7	PETROLEUM	ENGINEER	MAR 2 3 2005
APPROVED BY: Conditions of Approval (if any):	TITLE			DATE

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