Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office	Energy, Minerals and Natur		May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		WEL	L API NO. 30-025-36895
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran	5 In	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sulla 10, 100 07505		ate Oil & Gas Lease No. 85
	ICES AND REPORTS ON WELLS	7. L	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		G BACK TO A East	Hobbs San Andres Unit ell Number
PROPOSALS.) 1. Type of Well: Oil Well Image: Second Secon		0. W	67
2. Name of Operator			GRID Number
Arena Resources, Inc			20
3. Address of Operator		10. 1	Pool name or Wildcat
4920 S Lewis, Suite 107 Tulsa	Ok 74105		
4. Well Location			
Unit Letter O 480_feet from the South line and 1350_feet from the East line			
Section 30	Township 18S I	Range 39E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608' GR			
Pit or Below-grade Tank Application 🗌 or Closure 🗌			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DULUG AND ABANDON REMEDIAL WORK DALTERING CASING			
		COMMENCE DRILLING	
PULL OR ALTER CASING		CASING/CEMENT JOB	
OTHER.			
OTHER: OTHER: Completed Drilling & Csg Operations I 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
			24 - C
Spud well 11/12/04 drilled to	1018' set 12 joints of 8 5/8".	24# I 55 Surface and	and antiduu/020 au apprinting at
Spud well 11/12/04, drilled to 1918' set 42 joints of 8-5/8"; 24#, J-55 Surface csg and cmtd w/920 sx consisting of 720 sx Halliburton light premium plus tailed in with 200 sx premium plus w/ 2% CACL. Circulated 100 sx to pit.			
Resume drilling & drilled to 4616 on 11/20/04; set 117 joints of 5 ¹ / ₂ " csg at 4616' cmted with total of 1065 sx. Set			
slips on 5 ¹ / ₂ " csg cut off and rig release on 11/21/04. Set pumping unit. GIH with bit, collars and 2 7/8" tbg. Tag			
cement at 4571 Perforate P4 at	$t 4602^{\circ}-4612^{\circ} & 4584-92^{\circ}$ and	nping unit. Off white $p_3 4570_76^{\circ}$ pu	lled packer to 4478 and set. acid
zed w/2000 gal 15% NEFF at	$d \text{ nerf } P2 \ 4515 \ 4531 \ \& \ 4544$	4556° with a total of	S6 holos A aid/god w/2500 gol
zed w/2000 gal 15% NEFE, and perf.P2 4515-4531 & 4544-4556' with a total of 56 holes. Acidized w/2500 gal NEFE. Set Packer @ 4410'.swabbed 112bbl load to recover.12/30/04. GIH with production tbg, Mud anchor set at			
4606'. Seating nipple at 4569' and TAC at 4367'. Build well head, lay flow line on 1/3/05.			
see seeming inplie at 1803	and The at 1907 Build Well	nead, lay now line on	115705.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan .			
SIGNATURE_	TITLEPetro	leum Engineer	DATE_02/18/05
Type or print name Henry Kona	n E-mail address: arena	resourcesok@aol.com	Telephone No. 918-747-6060
For State Use Only			
APPROVED BY:	TITLE	PETROLEUM ENGINI	EP. DATE

APPROVED BY: Conditions of Approval (if any):

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MAR 2 3 2005