Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 CLL API NO. 30-025-36896	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		Indicate Type of Lease STATE 🗍 FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		State Oil & Gas Lease No. 1385	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		UG BACK TO A Ea	Lease Name or Unit Agreement Name st Hobbs San Andres Unit	
PROPOSALS.)			Well Number	
1. Type of Well: Oil Well Gas Well Other		0	85 OGRID Number	
2. Name of Operator Arena Resources, Inc			)420	
3. Address of Operator		10.	Pool name or Wildcat	
4920 S Lewis, Suite 107 Tulsa	Ok 74105			
4. Well Location	at from the South line on	d 970 foot from the	e East line	
Unit Letter I   2494_feet from the _South line and _870 feet from the _East line     Section   30     Township   18S     Range   39E     NMPM   Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3608' GR				
Pit or Below-grade Tank Application		voter wall Distance f	from nearast surface water	
Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water     Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			·	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	· —	CASING/CEMENT JO		
OTHER:	П		Drilling & Cog Operation®	
			Drilling & Csg Operations (X) e pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud well 11/1/04 drilled to	1020' ran 42 joints of 8 5/8".	24# 1.55 Surfage and	x and amtd $xy/020$ dy consisting of	
Spud well 11/1/04, drilled to 1920' ran 42 joints of 8-5/8"; 24#, J-55 Surface csg and cmtd w/920 sx consisting of 720 sx Halliburton light premium plus tailed in with 200 sx premium plus w/ 2% CACL. <u>Circulated 150 sx to pit</u> .				
Resume drilling & drilled to TD 4615' on $11/8/04$ ; set 117 joints of 5 <sup>1</sup> / <sub>2</sub> " csg at 4615' cmt basket @ 4377'. Cmted				
with total of 890 sx. Circulate 73sx to pit.Set slips on 5 <sup>1</sup> / <sub>2</sub> " csg cut off and rig release on 11/10/04.GIH with bit,				
collars and 2 7/8" tbg. Tag cement at 4571, drill out cement to 4610'. Perforate P4 at 4585'-4600' and perf. P3				
4554-4572', pulled packer to	4469 and set. acidized w/2500	) gal 15% NEFE, Mu	ud anchor set at 4604'. Seating	
nipple at 4566' and TAC at 43	367'.Build wellhead, lay flow	line on 12/6/04.		
I hereby certify that the information grade tank has been/will be constructed o	above is true and complete to the b r closed according to NMOCD guidelines	est of my knowledge and □, a general permit □ or an	belief. I further certify that any pit or below- (attached) alternative OCD-approved plan .	
SIGNATURE	TITLE_Petr	oleum Engineer	DATE_02/18/05	
Type or print name Henry Kon	an E-mail address: arer	aresourcesok@aol.com	n Telephone No. 918-747-6060	
For State Use Only	-		La su tu su	
APPROVED BY	TITLE	PETROLEUM EN	IGINEER DATE	

\_TITLE\_

APPROVED BY	
Conditions of Approval (if any):	

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ER <u>DATE</u> MAR 2 3 2005