Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 March 4, 2004
District II1625 N. French Dr., Hobbs, NM 87240District II1301 W. Grand Ave., Artesia, NM 88210District III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM 87505	WELL API NO.   30-025-36979   5. Indicate Type of Lease   STATE   FEE   6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Outland 14 State
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
Nearburg Producing Company     3. Address of Operator	015742 10. Pool name or Wildcat
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	Wilson: Morrow
4. Well Location	
Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line	
Section 14 Township 21S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3701	c.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit location: UL Sect Twp Rng Pit type Depth to Groundwater	
Distance from nearest surface water Below-grade Tank Location UL Sect	
feet from the line and feet from the line	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING DIA MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: D OTHER: TD, Liner	and Cmt
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Drld to 13450'. RU csg crew and ran 45 jts 4-1/2" 15.1# P110 liner + liner hanger TOP of Tiner @ 11423'. Cmt w/ 200 sxs BJ H + additives. Set pkr on top of liner - OK. Reverse out 15 sxs cmt to pit. LD DP, ND BOPE, clean pits and release rig @ 1500 hrs 2/21/05.	
	15 Land 2005
	How VED
A	Nobbs OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit ] or an (attached) alternative OCD-approved plan	
	n Analyst DATE 3/14/05
Type or print name Sarah Jordan E-mail address:	sjordan@nearburg.com Telephone No. 432/686-8235
(This space for State use)	
APPROVED BYTITLE	MENGINEER DATE MAR 2 3 2005
Conditions of approval, if any:	
2.6.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5° (* 1.5°	