New Mexico Oil Conservation Division, District I

Form 3160-5 (April 2004)

UNITED STATES 10 10 NM 88240
DEPARTMENT OF THE INTERIOR NM 88240 **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMNM16357

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Nearburg Producing Company				6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.		
						8. Well Name and No. Kudu 9 Fed #4 9. API Well No.
				3a. Address 3b. Phone No. (include area code)		
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 432/686-8235 x 203 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Tonto: Seven Rivers		
330 FSL and 1650 FEL, Sec 9-19S-33E				, JCVCII K	17013	
330 13E und 1030 1EE, 366 3 133 33E				unty or Parish,	State	
			Lea		NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, O	R OTHER D	ATA	
TYPE OF SUBMISSION TYPE OF ACTION					···	
Notice of Intent	Acidize	Deepen	Production (Start/Res	sume) W	ater Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	☐ w	ell Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X o	ther Spud.	
□ =	Change Plans	Plug and Abandon	Temporarily Abandon		ace, prod	
Final Abandonment Notice	Convert to Inject	ion Plug Back	Water Disposal	<u> Jui 10</u>	and cmt	
Describe Proposed or Completed Operation (clear)						
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. Drld to 1570'. RU csg crew and refore sxs Halliburton Light + addit hrs. Cut off csg, weld on wellhed bridge to 4400'. RU csg crew and reas follows: Lead slurry: 690 sx Circ 63 sxs to pit. WOC. Cut of	If the operation results Notices shall be filed of ction.) ran 38 jts 32# 3 rives. Tail slu ead adn NU BOPE. ran 138 jts 4-14 (s Halliburton L	in a multiple completion or inly after all requirements, in 155 ST&C csg. Set 1rry: 250 sxs Clas NU BOPE and test 1211.6# N80 and J55 1.ight Premium Plus.	@ 1570'. Cmt as 1 s C. Circ 300 sxs to 1500 psi. OK. LT&C and ST&C csg Tail slurry: 25 rits. Released ric ACCEPTE MAR	ral, a Form 316 peen completed, follows: Lesto pit. TIH and J. Set @ 4 50 sxs Pren J @ 1400 hr D FOR RE	ead slurry: WOC 36.5 start drlg. 1400'. Smt nium Plus.	
14. I hereby eertify that the foregoing is true and correct		Title	I PETROLE	EUM ENGIN	EFR	
Name (Printed/Typed) Sarah Jordan	Production Analysi					
1 da dan	Date 3/14/05			<u> </u>		
THI	S SPACE FOR FE	DERAL OR STATE OF	=- 		9 5 ;	
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval	of this notice does not	warrant or Office				
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	o mose rights in the su thereon.	oject lease				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.