Submit 3 Copies To Appropriate District	State of New I		Form C-103	
Office District I	Energy, Minerals and Na	atural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-36993	
District II 1301 W. Grand Ave., Artesia, NM 88210	irand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION			
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lea STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	00 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Leas	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-6174	sc 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Peter Grande State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number 231429	
Manzano, LLC 3. Address of Operator			10. Pool name or Wilde	nat
P.O. Box 2107, Roswell NM 88202-2107			Mescalero, North-Cisco	
4. Well Location				
Unit Letter M:	330 feet from the South	line and 40	0 feet from the	West line
Section 1 Township 10S Range 32E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
GR − 4223' Pit or Below-grade Tank Application □ or Closure □				
		h		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				RING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB 🔯	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
2/18/05 TD 7-7/8" Hole @ 9400'				
2/19/05 Run 214jts 5-1/2" #20/ft N-80 & #17/ft HCP-110, LT&C Casing w/float shoe & float collar plus centralizers and multiple stage				
cementing tool to TD (Total length of casing assembly = 9398', w/stage cementing tool @ 8087') – RU Halliburton for 2-stage cement operation: Cement 1rst Stage w/470sx Super "H" (y=1.62cf/sx wt = 13.2ppg), 2nd Stage - Lead w/1800sx Halli				
"Lite", Tail w/100sx Premium Plus (Lead yield = 2.01cf/sx, wt=12.5ppg - Tail yield = 1.18cf/sx, wt=15.6ppg)				
2/20/05 Plug Down @ 2:00AM, Circ 250sx=>Pit, ND BOP, Install Tubing Head and Seals				
Rig Down/Release Patterson #495, Prep location for completion				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE	TITLE	Engineer	DATE	3/15/2005
Type or print name Toby Solis	E-mail ad	dress.	Telephone No. (5	05) 622-1006
For State Use Only	Li-man au		reiephone No. (3 CintEFA	•
	26	PETROLEUM EN	Allamen.	MAR 2 3 2005
APPROVED BY: Conditions of Approval (if any):	TITLE		DAT	`E