

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-005-20808 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 023290 |
| 7. Lease Name or Unit Agreement Name: Sanders |
| 8. Well Number 1 |
| 9. OGRID Number 162928 |
| 10. Pool name or Wildcat Cato San Andres West |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/04 - Opened well, RU swab. Made 3 runs, recovered 6 BPW and well started flowing. SI well and acidized w/ 2500 gals of 15% NEFE HCL w/additives. RD Schlumberger, RU swab and resumed swabbing. RD swab, ND wellhead. Unset Lok-set pkr and SI well.

1/24/04 - Opened well. POOH w/96 jts tubing, Lok-Set packer and 3 jts tailpipe. RIH w/rod pumping BHA and tubing. ND BOP and NU wellhead. RIH w/strainer nipple on a 20-125-RHBC-12-3-SV, 95" stroke, .006 fit pump #QH-1046, "K" sinkerbars, 124 "KD" rods, 8' grade "KD" pony rod, 1-1/4" x 16' Pony rod. EOP is 3240'. SO, HO, L&P tubing to 500# w/11 bbls of 2% KCL water. Built rod pumping wellhead & electrified the pumping unit. Well wouldn't pump. SI

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/18/05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

OC FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No. 432 684-3693

For State Use Only

APPROVED BY Harry W. Wink TITLE _____ DATE _____

Conditions of Approval, if any

MAR 23 2005

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11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter E : 1900 feet from the North line and 660 feet from the West line
Section 8 Township 8-S Range 30-E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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OTHER: ☐

SUBSEQUENT REPORT OF:

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CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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1/25/04 - Opened well, removed stuffing box. Added a 3/4"x 6' and a 3/4" x2" pony rod, but pump unseated. Respaced the pump to a light tag, RU a hot oiler on the tubing. L&P the tubing to 500# w/9 bbls of 2@ KCl waater. Respace pump and well pumped good.

1/26/04 - The 24 hour well test on the rod pump was 90 BO, 39 BW and 230 MCF.

1/20/05 - Set Lufkin C80D-116-48 pumping unit with 10 HP Westinghouse motor . Tested anchors.

2/17/05 - 24 hr well test was 0 BO, 3 BW, 218 MCF. FINAL REPORT

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SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/18/05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

ORIGINAL SIGNED BY

Telephone No. 432 684-3693

GARY W. WINK

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OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY _____ TITLE _____ DATE MAR 23 2005

Conditions of Approval, if any: