

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-20808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 023290
7. Lease Name or Unit Agreement Name: Sanders
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Cato San Andres West

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/03 - Tubing is plugged at 2250p from surf. w/salt or scale. Too windy to rig up.
4/17/03 - RU pulling unit, ND wellhead. POOH w/96 jts. of 2-3/8" tubing, SN & Loc-Set pkr. Tubing was dry. RIH w/3-7/8" mill bit, casing scraper and SN to 3373'. RU & RIH w/ swab to SN, fluid level was @ 2700'. POOH w/swab, bit & scraper. SI well.
4/18/03 - RIH w/production packer & tubing. GL EOT is 3213', pkr is @ 3115' and SN @ 3114'. Pumped 23 bbls of packer fluid, set pkr in 12K# tension, topped out csg annulus w/20 bbls of pkr fluid. ND BOP, NU wellhead. RU swab, made 22 runs recovering 13.44 bbls of produced water. Left well open to sales line.
4/21 - 4/29 - Swab and flow test. Well flowing @ 650 MCF rate. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/18/05
E-mail address: clarson@energen.com Telephone No. 432 684-3693

For State Use Only

APPROVED BY Gay W. Wink DATE MAR 23 2005
Conditions of Approval, if any: _____