

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30 025 03436
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1439

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Wilson State A
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number #1
2. Name of Operator Hal J. Rasmussen Operating		9. OGRID Number
550 West Texas, Ste 500 Midland, TX 79701		10. Pool name or Wildcat SWD - Yates 7 Rivers Assoc.
4. Well Location Unit Letter <u>G</u> : 3860 feet from the <u>South</u> line and <u>2540</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21-S</u> Range <u>35-E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>Steel</u> Depth to Groundwater <u>40</u> Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

01-11-05 SET 5 1/2 " CIBP AT 3600' W/ 25 SACKS CEMENT TO 3356'.
01-17-05 PUMPED 35 SX CMT PLUG OUT PERFORATIONS @ 2932'. (NO PLUG PRESENT, VERIFIED BY TBG TAG).
01-18-05 PUMPED 35 SX CMT PLUG OUT PERFORATIONS @ 2932'. (NO PLUG PRESENT, VERIFIED BY TBG TAG).
01-19-05 PUMPED 50 SX CMT PLUG OUT PERFORATIONS @ 2932'. (NO PLUG PRESENT, VERIFIED BY TBG TAG).
PUMPED 10 SX LCM AND 50 SX CMT OUT EXISTING PERFORATIONS, WOC.
01-20-05 TAGGED TOC AT 2613" PERFORATE 5-1/2" CSG @ 1840'. PUMP 35 SX CMT OUT PERFORATIONS.
01-21-05 TAG TOC @ 1642' W/TBG. PERFORATE CSG AT 709'. SQUEEZE 35 SX CMT PLUG OUT PERFORATIONS.
TAG TOC @ 513'. SQUEEZE 25 SX CMT OUT PERFORATIONS AT 177', WOC, NO PLUG PRESENT, VERIFIED BY TBG TAG.
01-24-05 SQUEEZE 25 CMT OUT EXISTING PERFORATIONS, NO PLUG.
01-25-05 SQUEEZE 6 SX LCM AND 60 SX CMT, WOC, TAG TOC @ 82'.
SET 30 SX CMT FROM 82' TO SURFACE'. CUT AND REMOVE WELLHEAD, INSTALL DRYHOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE Agent DATE 2-21-05

Type or print name E-mail address: Telephone No.

For State Use Only

APPROVED BY: Harry W. Wink TITLE STAFF MANAGER DATE MAR 23 2005

Conditions of Approval (if any)

OC FIELD REPRESENTATIVE II/STAFF MANAGER



DAILY REPORT

February 26, 2005

Operator: Hal J. Rasmussen Operating

Lease & Well No: Wilson State A #1

Job No. 101088

Date: 01-07-05 / 01-27-05

Date	P & A Activity	Hours
01-07-05	MIRU, SPOT EQUIPMENT	13
01-10-05	HELD JSA, REMOVE TREE, SET BOP, RIH W/ WORKSTRING, 5-1/2" BIT AND SCRAPER TO 3600'. POOH W/ 30 JTS TBG. SDFN.	12
01-11-05	HELD JSA, POOH W/ TBG, BIT AND SCRAPER. RIH W/ 5-1/2" CIBP AND SET AT 3600'. CIRCULATED HOLE W/ 80 BBLs OF 9.5 PPG MUD LADEN FLUIDS. SET 25 SX CMT ON CIBP, DISPLACED TOC TO 3356. POOH W/ 30 JTS TBG. SDFN.	12.5
01-12-05	HELD JSA, FINISHED POOH W/ TBG, SHUT DOWN FOR DAY DUE TO EXCESSIVE WINDS.	7
01-13-05	HELD JSA, POOH W/ TBG AND LAY DOWN SETTING TOOL. RIH W/ 5-1/2" PACKER TO 1011'. PRESSURED UP ON CSG TO 250 PSI PER OCD, CSG WOULDN'T HOLD. RIH W/ PACKER TO 2022'. TESTED BELOW PACKER, WOULDN'T HOLD, RIH TO 2717', TESTED BELOW PACKER, CSG WOULDN'T HOLD. POOH W/ TBG. SDFN.	10.5
01-14-05	HELD JSA, RIH W/ TBG TO 505'. PRESSURE TESTED BACK SIDE, WOULDN'T HOLD. POOH W/ TBG. R/U WIRLEINE, RIH AND PERFORATE 5-1/2" CSG @ 2932', PER OCD, BUDDY HILL. TESTING CSG AND TBG WITH PACKER AT 1500' INTERVALS.. RIH W/ TBG AND PACKER TO 2717', ESTABLISH INJECTION RATE, RECEIVING RETURNS THRU ANNULAS. PULL TBG UP TO 1500'. SDFN.	13
01-17-05	HELD JSA, RIH W/ TBG AND PACKER TO 2717'. ESTABLISHED INJECTION RATE. PUMPED 35 SX CMT PLUG BELOW PACKER AND OUT PERFORATIONS @ 2932' WOC. RIH AND TAG TOC AT 3065'. PUH W/ TBG. NOTIFIED OCD. SDFN.	12.5
01-18-05	HELD JSA. POOH W/ REMAINDER OF TBG, WAITING ON GUIDLEINES FROM OCD, JOHNNY ROBINSON, RIH W/ TBG AND PACKER TO 2717', ESATBLISH INJECTION RATE, 2BBLs/MIN AT 100PSI. PUMPED 35 SX CMT BELOW PACKER, CALCULATED TOC AT 2832'. WOC. RIH AND TAG TOC ST 3065'. PULL TBG AND PACKER UP TO 2717'. SDFN.	10
01-19-05	HELD JSA. LOWERED PACKER TO 2832', PUMPED 50 SX CMT BELOW PACKER, WOC TO TAG. TAGGED TOC @ 3065'. PULL TBG AND PACKER UP TO 2432'. WAIT ON LOSSCIRCULATION MATERIAL FROM MIDLAND. PUMPED 10 SX "SUPER SWEEP" BELOW PACKER. WOAT FOR MATERIAL TO SWELL. PUMPED 50 SX CMT BELOW PACKER. SDFN.	13
01-20-05	HELD JSA. RIH AND TAG TOC @ 2613'. WITNESSED BY OCD. POOH W/ TBG, R/U WIRELINE, RIH AND PERFORATE 5-1/2" CSG @ 1840'. RIH W. TBG AND PACKER TO 1643'. ESTABLISH INJECTION RATE. SQUEEZE 35 SX CMT PBELOW PACKER, DISPLACE TOC TO 1740', (CALCULATED). WOC. SDFN.	11

01-24-05	HELD JSA, RIH AND TAG TOC @ 1642'. POOH W/ TBG. R/U WIRELINE, RIH AND PERFORATE 5-1/2" CSG @ 709'. POOH AND R/D WIRELINE. RIH W/ TBG AND PACKER TO 474'. ESTABLISH INJECTION RATE, SQUEEZE 35 SX CMT BELOW PACKER, DISPALCED TOC TO 609, (CALCULATED). WOC. RIH W/TBG AND TAG TOC @ 513'. POOH W/ TBG. R/U WIRLEINE, RIH AND PERFORTE 5-1/2" CSG @ 177', POOH AND R/D WIRLEINE RIH W/ TBG AND PACKER TO 30'. SDFN.	12.5
01-24-05	HELD JSA. ESTABLISHED INJECTION RATE, SQUEZZED 25 SX BELOW PACKER, POOH W/ TBG AND PACKER, WOC. RIH TO TAG TOC, NO PLUG PRESENT, SDFN.	9
01-25-05	HELD JSA, MIX 6 SACKS OF LOSS CIRCULATION MATERIAL ALONG WITH 60 SX CMT AND PUMPED THRU OPEN ENDED TBG. WOC. LOWERED TBG AND TAGGED TOC AT 82'. SET ADDITIONAL 30 SX CMT PLUG FROM 82' TO SURFACE, CUT OFF AND REMOVE WELLHEAD, INSTALL DRYHOLE MARKER AND CLEAN LOCATION.	12