Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II			30-025-03926	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			B-7896	0.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lovington Paddock Unit	
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number 79	
2. Name of Operator			9. OGRID Number	
Pure Resources, LP			150661	
3. Address of Operator			10. Pool name or Wildcat	
500 W Illinoise Ave, Midland Tex	(as /9/0/		Lovington Paddock	
4. Well Location				
	<u>1650'</u> feet from the <u>North</u>		feet from theEast	line
Section 12	Township 17S	Range 36E		County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822' DF				
Pit or Below-grade Tank Application or Closure **Will use above ground tanks				
Pit typeDepth to Groundy	water45Distance from nearest fro	esh water well_>1000' D	istance from nearest surface water_	>1000'
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; C	onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WOR		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🛛 🖾				
PULL OR ALTER CASING] MULTIPLE COMPL	CASING/CEMEN	ІТ ЈОВ	
OTHER:	П	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1. Drill out existing CIBPs at 4466	' (no cement on CIBP) and 4700	' (capped w/ 15' cemer	nt). (3/2-3/3/05)	
2. Tag existing CIBP at 6061'. Spot 25 sx. plug on top of CIBP. (3/4-3/5)				
3. Set CIBP at 3163'. Called OCD (Gary Wink) for approval. Capped w/ 35' cement. (3/5-3/8)				
 4. Perforate casing at 3020' (between base of salt and Yates). Squeeze 35 sx. cement. Tagged top of cement at 2900'. (3/8-3/9) 5. Perforate casing at 1950' (top of salt). Squeeze 70 sx. cement. Tagged top of cement at 1931'. Tested plug to 1000 psi/(3/9) 				
6. Perforate casing at 340'. With bradenhead valves open, Squeeze 200 sx. cement. Brought cement to surface on 13-3/8x8-5/8 annulus,				
8-5/8"x5-1/2" annulus. Cement to				NA CI
				1. 4
7. Cut off wellhead. Install dry hole marker (3/16/05)				
				. 59/
			••=	
I hereby certify that the information	above is true and complete to the	he best of my knowled	ge and belief. I further certify the	at any pit or below-
grade tank has been/will be constructed o				
SIGNATURE Tatum Cul	JespenTITLE	E Agent_	DATE	3/16/05
Type or print name Patricia Culp	/ epper E-mail address	s: pmculpe@aol.com	Telephone No. 432/520-41	184
For State Use Only			-	AR 2 3 2005
4 A A A A A A A A A A A A A A A A A A A				
Conditions of Approval (if any):	a sa	Appro	ved as to plugging of the W	All Bore
Children under bond is retained until				
		sufface	restoration is completed.	

Pure Resources, LP

Lovington Paddock Unit Well No. 79 Section 12, T-17S, R-36-E Lea County, New Mexico



5-1/2" 15.5#-17# @ 6280'. TOC @ 3757'

5-1/2" @ 6280'. TOC @ 3757'

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