

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-05278
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J. M. Denton
8. Well Number	4
9. OGRID Number	2936
10. Pool name or Wildcat	Denton Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 4005' KB: 4017'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Brothers Production Company Inc.
3. Address of Operator
P.O. Box 7515, Midland, Texas 79708

4. Well Location
Unit Letter K : 1980 feet from the South line and 2080 feet from the West line
Section 11 Township 15-S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 4005' KB: 4017'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Temporarily Abandon ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Install BOP.
2. POOH w/ 2-7/8" tbg.
3. RU wireline. RIH w/ gauge ring to 11,130'. POOH.
4. RIH w/ 5-1/2" CIBP for 17# & 20# pipe. Set CIBP @ 11,130'. POOH.
5. RIH w/ dump bailer. Dump 35' of cement on CIBP.
6. RDMO wireline.
7. RIH w/ 2-7/8" tbg. Load hole w/ corrosion inhibited fluid.
8. Pressure test casing to 520 psig. (See attached chart)
9. RDMO PU.

This Approval of Temporary
Abandonment Expires 3/10/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dan M. Brock TITLE Production Superintendent DATE 3-14-05

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Larry W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE II/STAFF MANAGER MAR 23 2005

