## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE  OIL CONSERVA		
DISTRICT I 1220 South St 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, N	20.025.07529	
DISTRICT II	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE	
DISTRICT III	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WELL		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  NORTH HOBBS (G/SA) UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-10	The state of the s	
Oil Well Gas Well Other Injector		
2. Name of Operator 9. OGRID No. 157984		
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397		
4. Well Location		
Unit Letter J : 2310 Feet From The SOUTH	2310 Feet From The EAST Line	
Section 32 Township 18-S	Range 38-E NMPM LEA County	
11. Elevation (Show whether DF, RKB 3634' GR	, KT GK, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume	bbls; Construction Material	
12. Check Appropriate Box to Indicate Natu		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK X ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
<ol> <li>RUPU. Pull injection equipment.</li> <li>Stimulate 4075-82 w/425 g 15% NEFE HCL acid</li> </ol>		
3. Run 5" Guiberson G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple, 130 jts 2-7/8" tbg. Pkr set @4042'.		
4. Circ csg w/pkr fluid. 1st csg to 695 psi for 30 min and chart for the NMOCD.		
5. RDPU. Clean Location.	03/11	
Rig Up Date: 03/09/2005 Rig Up Date: 03/14/2005		
Rig Down Date: 03/11/2005 Rig Down Date: 03/16/2005		
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I hereby certify that the information above is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Keffert Juliut TITLE Workover Completion Specialist DATE 03/20/2005		
TYPE OR PRINT NAME Robert Gilbert E-mail address:	robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206	
For State Use Only	robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206	
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