

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10366
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 32
9. OGRID Number
10. Pool name or Wildcat Lang-Mat 7R, Qn, Gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator
GP II Energy, Inc.

3. Address of Operator
P.O. Box 50682 Midland, TX 79710

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 19 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3424'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See enclosed proposed procedure and well bore diagram

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Edwards TITLE Production Clerk DATE 03/15/05

Type or print name Linda Edwards
For State Use Only

E-mail address: linda@gp2energy.com Telephone No. 432-684-4748

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any)

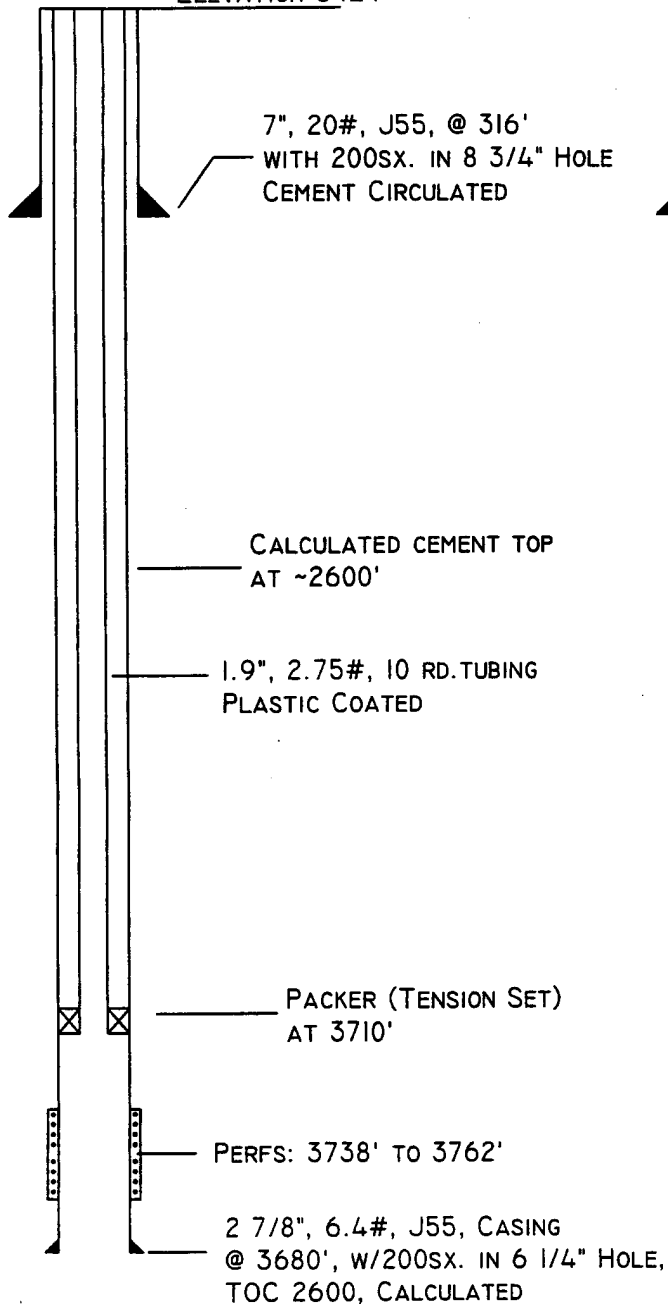
DATE MAR 23 2005

GP II ENERGY, INC.
 NEW MEXICO "M" STATE #32
 660' FWL & 660' FSL
 SEC 19, T22S, R37E
 LEA COUNTY, NEW MEXICO
 T.D. 3863'

STATE LEASE #: B-934
 WELL TYPE: WIW
 SPUD DATE: FEB. 17, 1961
 COMP. DATE: FEB 27, 1961
 GL ELEVATION: 3424'
 DF ELEVATION: 3432'

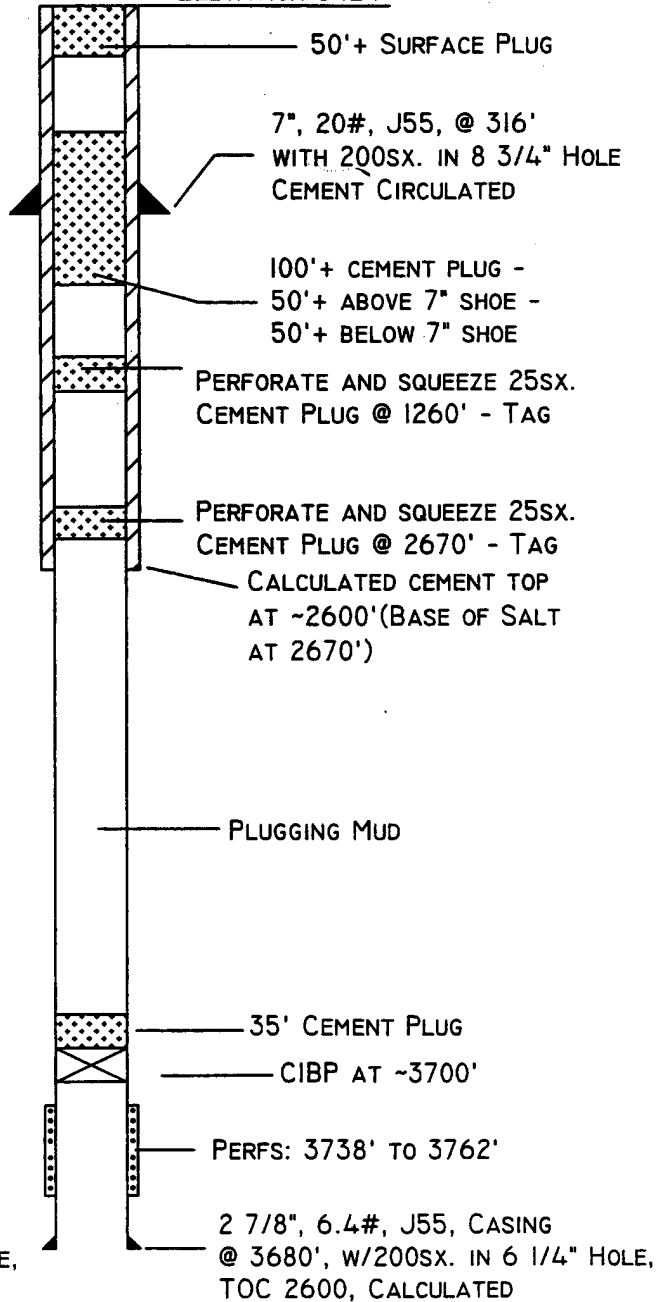
CURRENT

ELEVATION 3424'



PROPOSED

ELEVATION 3424'



Squeeze and Plugging Procedures for the New Mexico "M" State #32

1. RUPU.
2. Install and test BOP.
3. Load hole. Pressure up backside to 500# for 15' to check tubing - casing integrity. TOH with Packer and inspect.
4. GIH with tbg and packer to establish where the casing leak(s) is(are) located. Casing leaks are common in this area from 300' to 700'. Determine where leaks are located.
5. If there are no casing leaks circulate hole with inhibited packer fluid. POH with tubing and packer for TA. GIH with wireline set CIBP within 50' of top perforations ~3700'. GIH with bailer and dump 35' cement on CIBP and fill hole with inhibited KCl water. Set a tubing sub with a valve and bull plug at the surface.
6. If leaks are found, determine location of leaks and POH with tubing and packer.
7. GIH with wire line CIBP and set at approximately 3700'. GIH with bailer and dump 35' cement on CIBP.
8. GIH with perforating gun and perforate casing at base of salt section (2670'). GIH with tubing and pump 50' in and 50' out. WOC and tag plug. Perforate and pump plug at casing leaks. If holes are near the base or top of the salt, pump enough cement to cover both with one plug. Perforate casing at 1260' and pump 50' in 50' out. WOC and tag plug.
9. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.
10. Tag plug set across 7" shoe. PU and set surface plug.
11. Cut off casing and set dry hole marker.
12. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.