Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Offiœ Di strict I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-10748
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE T FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT (FORM C-101) FOR SUCH.	7. Lease Name or Unit Agreement Name State JCT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 1
2. Name of Operator		9. OGRID Number
Hal J. Rasmussen Op	erating, Inc.	10. Pool some of Wildon
	te 500 Midland, TX 79701	10. Pool name or Wildcat SWD, Rivers, Queen
4. Well Location	660 feet from the North line and	1980 c.c. East
Section 16 Township 23S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3450 DF	
Pit or Below-grade Tank Application [] o	r Closure 🗌	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Para		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	(· · =
OTHER.		
OTHER:	OTHER: leted operations. (Clearly state all pertinent details,	and give pertinent dates including estimated date
or recompletion 2/8/05 2/25/05 3. No tag, 2% CaCl @ 3470', WC 3185' on 2/28/05. 2 2950'. 7. Spot 25 s hole w/ 9.5# mud la 1000' thru perfs @ 1200 SIP @ 0 psi, W thru perfs. @ 345' on 3/2/05. 11. Fill	OC & tag TOC @3430'. 5. Spot 50 s 2/28/05 6. Spot 25 sx. cmt. w/ 2% sx. cmt. w/ 2% CaCl @ 2785', WOC aden fluid. 3/1/05 9. Sqz. 35 sx. 1300' w/ communication out 5-1/2 WOC & tag TOC @ 1185'. 10. Sqz. 1 w/ cmt circulated to surface, 5-	% /05 2. Spot 50 sx. cmt. @ 3500'. % tag TOC @ 3470'. 4. Spot 50 sx. sx. @ 3430', WOC & tag TOC @ % CaCl @ 3185', WOC & tag TOC @ & tag TOC @ 2533'. 8. Circulate cmt. w/ 2% CaCl under pkr. @
	Ann	roved as to plugging of the Well Bore.
		lity under bond is retained until
	_	ce restoration is completed.
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my knowle closed according to NMOCD guidelines [], a general permit	odge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE Kn my	TITLE Agent	
Type or print name For State Use Only Roger Mass	sey E-mail address:	Telephone No. (432) 530-090
APPROVED BY: LOW W. LUNDSFIELD REPRESENTATIVE II/STAFF MANAGER MAR 2 3 2005 Conditions of Approval (if any):		