

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22943
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator VISTA SERVICES LLC		6. State Oil & Gas Lease No. SWD-818
3. Address of Operator PO BOX 758 EUNICE NM 88231		7. Lease Name or Unit Agreement Name ROYALTY HOLDINGS
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>21 S</u> Range <u>37 E</u> NMPM LEA County NM		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>11 FT RKB</u>		9. OGRID Number <u>213124</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>SWD, SAN AUDRES</u>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Feb 9, 2005 R/H

Pulled 7 In casing found part at 873

Ran in hole with 8 5/8 slip joint and 7 in to 873 ft washed over 7 in casing set slip joint over casing 6 ft.

Went in hole with wireline, casing collar locator, and indicated that 8 5/8 was over casing.

W/O with retrievable bridge plug to 2050

Cement slip joint, 7 inch inside of 9 5/8 casing, circulated to surface with 277 sacks of class c cement.

Shut down over weekend let cement set.

Test casing to 500# PSI held

W/O retrieved bridge plug P/O/H.

W/O washed over lockset packer and retrieved P/O/H

Dressed nickel plated lockset packer W/O with 140 joints of 2 3/8 plastic coated pipe.

Circulate Packer fluid set packer at 4394 ft test casing to 350 # for 30 min PSI Held.

Rig down . March 14, 2005

March 15, 2005

MIT Test with OCD

325 # for 30 Min

No PSI lost.

Buddy Hill took chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name

For State Use Only

TITLE

E-mail address:

DATE

Telephone No.

APPROVED BY:

TITLE

DATE

RECEIVED
Hobbs
OCD

