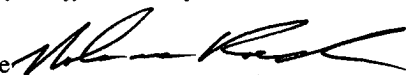


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-025-36914</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name <div style="text-align: center;">ALPHA "7"</div>		
2. Name of Operator <div style="text-align: center;">PATTERSON PETROLEUM LP</div>			8. Well No. <div style="text-align: center;">2</div>		
3. Address of Operator <div style="text-align: center;">P.O. DRAWER 1416 SNYDER, TX 79550</div>			9. Pool name or Wildcat <div style="text-align: center;">WILDCAT; MISSISSIPPIAN</div>		
4. Well Location Unit Letter <u>D</u> : <u>695</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line <div style="display: flex; justify-content: space-between;"> Section <u>7</u> Township <u>15S</u> Range <u>34E</u> NMPM County <u>LEA</u> </div>					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
10/19/2004	12/14/2004	12/14/2004	4143' GR	4145'	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
14,108'	12,480'			X	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
NONE					YES
21. Type Electric and Other Logs Run				22. Was Well Cored	
PLATFORM EXPRESS/HRLA/BHCS/GR, CBL				ROTARY SIDEWALLS	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	489'	17-1/2"	600 SX	
9-5/8"	40	4794'	12-1/4"	1500 SX	
5-1/2"	17	14,105'	8-3/4"	1400 SX	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
9978-84' 0.34 4 spf			13,584 - 93' 0.34 4 spf		
10,129 - 35' 0.34 4 spf			DEPTH INTERVAL		
10,173 - 78' 0.34 4 spf			AMOUNT AND KIND MATERIAL USED		
12,551 - 62' 0.34 4 spf			13,528 - 93'		
13,528 - 36' 0.34 4 spf			3500 gals Claysafe H acid		
			12,551 - 62'		
			1500 gals Claysafe H acid		
			9,978 - 10,178'		
			3500 gals 15% HCL acid		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
				DRYHOLE	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
					RECEIVED
30. List Attachments					Hobbs
LOGS, DIRECTIONAL SURVEY, DST, CORE ANALYSIS, MUD LOG, WELL DIAGRAM					OC
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name		Title	
		NOLAN VON ROEDER		ENGINEER	
E-mail Address		Date		03/10/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,551'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 13,774'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4105'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4262'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5878'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9662'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 11,814'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....9978'.....to.....10,178'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology