

CORE ANALYSIS PROCEDURES FOR

PATTERSON PETROLEUM LP

ALPHA 7 # 2

LEA COUNTY, NEW MEXICO

The Rotary Sidewalls were delivered to Rotary Laboratories, Inc.

Gases from the Sidewalls were measured by Hot Wire Chromatography and reported in Gas Units.

A brief Lithological Description of the Sidewalls was recorded.

A description of the Fluorescence of the Sidewalls was recorded.

Ultraviolet Light Photographs were taken of the Sidewalls for a permanent record.

Natural Light Photographs were taken of the Sidewalls for a permanent record.

Composite Photographs of the Sidewall End Trims were taken under Natural and Ultraviolet Light.

The Sidewalls were extracted utilizing the Dean Stark method. Selected samples were leached with Methanol to remove the salts.

The fluids were measured by the Dean Stark method.

Porosities were measured in a Boyle's Law Porosimeter utilizing Heliun

Permeabilities were measured in a Hassler Sleeve Permeameter utilizing Nitrogen at 300 psi confining pressure.

Test samples of a known permeability were measured before and after the Sidewall permeabilities were measured.

ROTARY SIDEWALL CORE ANALYSIS

PATTERSON PETROLEUM LP ALPHA 7 # 2 LEA COUNTY, NEW MEXICO

A.P.I. NUMBER: 30-025-36914 FIELD: Wildcat Mississippian LOCATION: 695' FNL, 330' FWL,

Section 7, T-15-S, R-34-E

FILE NO.: 041215-1

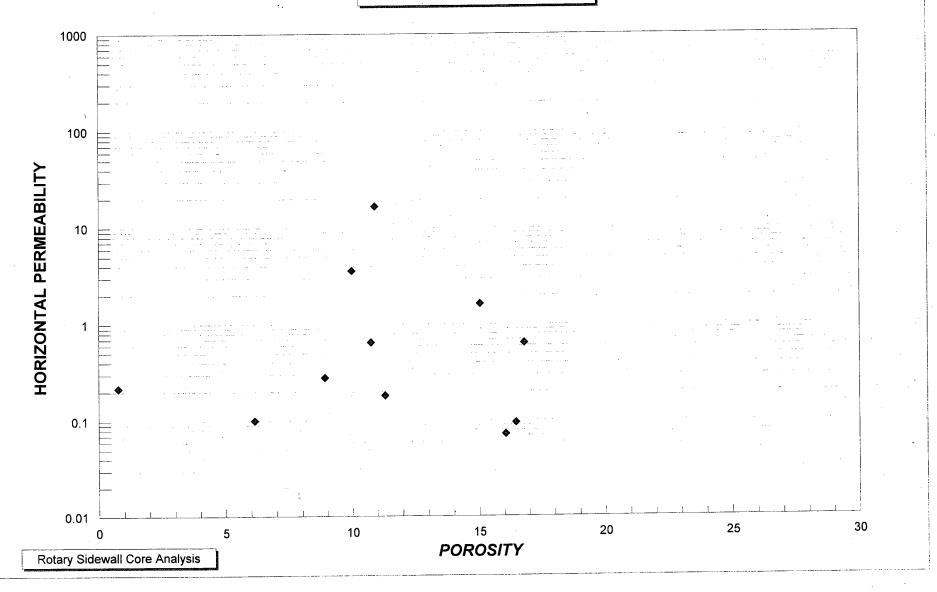
DATE: December 16, 2004 ANALYSTS: WH, SB, PK

DEAN STARK EXTRACTION

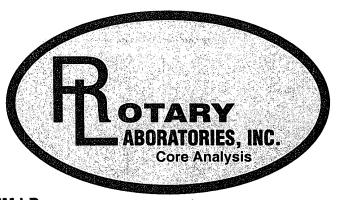
SAMPLE NO.	DEPTH ft	GRAIN DENSITY	POROSITY %	PERM mD	SATURA Sw	ATIONS So	GAS UNITS	FLUORE %	SCENCE LITHOLOGY	
		BENOTT		1110	011		ONTO	70		LITTOLOGI
1	4,994.0	2.83	1.7	0.01	91.3	6.6	29	40	Brt yl-gld-bl	Dol brn mod-sslty ssdy tr ppp abd anhy incl sty
2	5,002.0	2.78	4.9	0.01	46.1	19.3	51	80	Brt yl-gid-bl	Dol brn sslty sc ppp tr anhy hal
3	5,010.0	2.79	6.1	0.10	78.9	10.9	72	70	Brt yl-gld-bl	Dol brn sslty ssdy anhyd sc ppp
4	5,064.0	2.75	11.3	0.18	76.2	0.0	8	0	Mf/cont	Ss opaq-gy-tn vfgr sbrnd-sbang sslty scalc tr pyr
5	9,979.0	2.83	16.8	0.64	48.7	18.5	231	90	Brt yl-grn	Dol tn-brn sdy slty tr ppp mod-vcalc fd frac tr foss
6	10,131.0	2.71	10.0	3.58	41.7	22.4	44	80	Brt yl-grn	Ls tn-gy mott sslty ssdy sc ppp-sml vug foss
7	10,177.0	2.73	8.9	0.28	34.6	22.7	320	80	Brt yl-grn	Ls tn-brn sslty ssdy tr ppp foss
8	10,685.0	2.70	16.1	0.07	64.4	0.0	20	0	cont	Ls tn-brn ssity ssdy abd ppp sty hal
9	10,691.0	2.72	16.5	0.09	35.4	0.0	13	0	cont	Ls tn-brn sslty ssdy abd ppp sty hal
10	10,694.0	2.72	9.4	0.01	84.4	0.0	13	0	cont	Ls tn-brn sslty ssdy tr ppp foss
11	10,871.0	2.71	0.8	0.22	25.6	0.0	14	0	cont	Ls dk gy-dk brn mott dns foss frac
12	10,877.0	2.64	1.5	0.01	29.7	0.0	14	0	cont	Cht dk gy-dk brn mott sslty scalc fd frac tr pyr
13	11,815.0	2.72	15.1	1.63	35.4	10.9	337	40	Brt bl-grn-wht	Ls tn-brn mott sslty ssdy sc ppp-sml vug sc cht no
14	11,817.0	2.73	10.8	0.65	44.6	17.2	107	40	Brt bl-grn-wht	Ls tn-brn mott ssity ssdy sc ppp-sml vug sc cht no
15	11,819.0	2.78	10.9	16.72	36,8	18.3	83	30	Brt bl-grn-wht	Ls tn-brn mod-sslty sc ppp foss frac



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ALPHA 7 # 2 12/21/2004

QUALITY CONTROL RERUN DATA

Sample	GRAIN DI	ENSITY	PORC	SITY	kstandard	PERMEABILITY	
No.	original	reruns	original	reruns	Test Sample	original	reruns
					· · · · · · · · · · · · · · · · · · ·		
1	2.830	2.828	1.69	1.63	2.615	0.010	0.009
4	2.749	2.748	11.31	11.25			
7	2.727	2.726	8.92	8.87		0.279	0.266
9	2.718	2.720	16.47	16.53			
13	2.720	2.720	15.05	15.05			
15	2.784	2.787	10.93	11.01	2.611	16.716	16.750