

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 03428
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hal J. Rasmussen Operating, L.P.		6. State Oil & Gas Lease No. B-1399
3. Address of Operator 550 W. Texas, Suite 500, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Shell State
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1907</u> feet from the <u>West</u> line Section <u>7</u> Township <u>21-S</u> Range <u>35-E</u> NMPM Lea County		8. Well Number <u>8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3689'		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Wilson Yates Seven Rivers Assoc.
Pit type <u>steel</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mill Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-08-05 RIH & TAG CIBP @ 3580'. CIRCULATE WELL W/ 9.5 PPG MUD LADEN FLUIDS.  
SET 25 SX CMT ON CIBP FROM 3580' TO 3380'.  
02-09-05 SET 25 CMT PLUG FROM 1900' THROUGH TUBING. RIH AND TAG TOC @ 1800'.  
02-14-05 PERFORATE CSG @ 1050'. SQUEEZE 55 SX CMT BELWO PACKER SET @ 758'.  
DISPLACE TOC TO 950'. (CALCUALTED). WOC TO TAG.  
02-15-05 UNABLE TO FREE PACKER DUE TO HOLES IN CSG. PUMP 50 SX CMT BELOW PACKER  
(PER BUDDY HILL, OCD), DISPLACE TOC TO 900'.  
02-16-05 PRESSURE TESTED CMT PLUG SET 02-15-05 TO 500PSI, PLUG HELD. PERFORATE CASING  
@ 137'. RIH W/ TBG AND PACKER TO 30'. CASING WOULD NOT TEST. MIX AND PUMP 100  
SX CMT BELOW PACKER AND OUT PERFORATIONS. DISPLACE TOC TO 50'. TAG TOC PER OCD.  
WOC. RIH AND TAG TOC @ 80'. CUT OFF AND REMOVE WELLHEAD. SET 50 SX CMT TO FILL UP HOLE,  
INSTALLED DRYHOLE MARKER PER REGULATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Johnny Taylor TITLE Disc Mgr. Tetra Applied Techn. LP DATE 3-15-05

Type or print name  
For State Use Only  
E-mail address: OC FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No.

APPROVED BY: Gary W. Wink TITLE  DATE MAR 28 2005  
Conditions of Approval (if any):

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.