

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO 30-025-05406

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 2040 feet from the EAST line

Section 6 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3816 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13" 40# casing set at 200' (Circ)

8 5/8" 28# casing set at 3000'

5 1/2" 17# casing set at 4540'

Top of Injection packer at 4437.41' Bottom at 4443.01' (Baker Lokset)

Lease operator found well communicated, Notified NMOCD of our intention to start workover on 3-23-05. Release pkr. Respaced Pkr. To Reset in Tension, Reset Pkr. W/ 18 Pts. Tension. NU well head, perform mechanical integrity test.

Post workover mechanical integrity test was witness by Johnny Robinson NMOCD.

Starting Pressure: 580 PSI

Final Pressure: 560PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

24. 2005

TITLE: PRODUCTION FORMAN

Type or print name: CECIL D. TATE

Telephone No.: 505-396-7503

APPROVED BY

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAR 28 2005

