	State of	f New Mexico		F	0.400	
Submit 3 topies to Appropriate District Office	Energy, Minerals and Na	tural Resources Departmen	t	Form (Revise	C-103 ed 1-1-8	
DISTRICT I	OIL CONSERV	ATION DIVISIO	N WELL APING			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			IVELL APINC	30-025-06978		
DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088			F 1-4'-4- T			
P.O. Box Drawer DD, Artesia, NM 8	38210 Santa Fe, New N	viexico 8/504-2088	5. Indicate Ty		FEE 🗸	
DISTRICT III	•		6 State Oil /	Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87	'410		o. State Oil /	Jas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.				ne or Unit Agreement Name DRINKARD UNIT		
1. Type of Well: OIL WELL	GAS OTHER INJECT	OR				
Name of Operator CHEVRON USA INC				141		
Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat DRINKARD		
4. Well Location				Dittitute		
Unit Letter <u>E</u>	:1980'Feet From The	NORTH Line and 660'	Feet From	The WEST Line		
Section 33	Township 21-S	Range <u>37-E</u>	NMPM	LEA COUNTY		
11.00	10. Elevation (Show whether D	DF, RKB, RT,GR, etc.)				
11. Ched	ck Appropriate Box to Indica	te Nature of Notice, Re	oort, or Other [Data		
NOTICE OF INTEN	NTION TO:		SUBSECUE	NT REPORT OF:		
			SOBSEQUE			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPERATION	PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB			
OTHER: R	REQUEST TO TA	OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. IT IS A SHUT-IN INJECTOR AND HAS A NMOCD						
DEADLINE OF 4-10-05. THE INTENDED PROCE		HE SUBJECT WELL. IT IS A	SHUT-IN INJECT	OR AND HAS A NMOCD		
1) MIRU PU. 2) INSTL BOP. 3) REL INJ PKR. 4) TIH W/BIT TO 6345'. 5) TIH W/CIBP & SET @ 6345. TO 6) CHART & TEST FOR NMOCD	OP W/35' CMT. FOR TA STATUS.			Occo Account of the state of th		

I hereby certify that the information above is true and complete to the pest of my knowledge and belief.	
SIGNATURE IN SECTION TITLE Regulatory Specialist	DATE 3/24/2005
TYPE OR PRINT NAME Denise Pinkerton	Telephone No. 432-687-7375

OC FIELD REPRESENTATIVE II/STAFF MANAGER

WELL DATA SHEET

FIELD: Drinkard

LOC: 1980' FNL & 660' FWL

TOWNSHIP: 21S RANGE: 37E Unit Letter: E

9-5/8" OD, 36# Csq

Circ cmt to surface

Csg set @ 1224' w/300 sx

WELL NAME: Central Drinkard Unit # 141

SEC: 33 COUNTY: Lea

STATE: NM

GL: 3579' KB: 3589 H: 10.5'

FORMATION: Drinkard CURRENT STATUS: Inactive Wtr Inj.Well

API NO: 30-025-06978

Chevno: FA8075

Current Well Data

Spud: 7-5-39

initial completion date: 7-29-39

Initial: Production

Initial Formation: Grayburg FROM: TO:

NA

Completion data:

Initial completion: Grayburg, 7-29-39. TD @ 3780' Secondary completion: Grayburg, 7-28-46, TD @ 3780' Third completion: Drinkard, 11-17-47, TD @ 6630*

11-7-47 Acdz Drk 6550'-90' w/500 gals mud acid &

70% Low tension acid

Subsequent Workover or Reconditioning:

Converted to Injection

12-4-72 Perf'd 6534'-38' & 650'-16'. Trt'd w/5000 gals 15% HCL. Began Injection 12-14-1972 6-4-74 Acdz Drk 6510'-6590' w/1000 gals 15% HCL. 4-26-77 Sqzd perfs 6510'-14' w/150 sx cmt. 9-79 Acdz w/3000 gals 20% NeFe

8-80 Sqz thief zone, 6510'-14'. 12-95 Acdz w/2500 gals 15% HCL

Additional Data:

2-77 Tracer Survey

2-80 Tracer Survey found thief zone open.

Special Note: 13' long perf gun on bottom @ 6614'-27'. Has not been recovered.

Set @ 3650' w/275 sx Cmt

7" OD, 24# Gr

TOC: NA

Tbg Detail:207 Jnts 2-3/8" EUE 8RD J-55 Salta PVC lined Tbg

5" OD, 15#, J-55 Gr. Csg @ 6630' w/ 250 sks cmt TOC @ 4,100' by Calc

> Baker Model "R" DG Nickel Plated Pkr set @ 6345'

Drk Perfs

6510'-14'

Sqz'd w/150 sx cmt

4 JHPF 6534'-38' 6550'-90'

PBTD: 6627' TD @ 6630' FILE: CDU141.XLS chay 9-2-03 MAR 2 8 2005