	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resource	ces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-21747
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1571
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIED PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Mobil State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator Hal J. Rasmussen O		9. OGRID Number
3. Address of Operator	peracring, inc.	10. Pool name or Wildcat
_	500 Midland, TX 79701	Jalmat Tansil Yates 7 Rivers
4. Well Location		
Unit Letter 0 :	660 feet from the South line a	and 1980 feet from the East line
Section 16	Township 23S Range 36E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
Pit or Below-grade Tank Application	3445 KB	
	vater 220 Distance from nearest fresh water well No	one Distance from nearest surface water
Pit Liner Thickness: mil		obls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	ITENTION TO: PLUG AND ABANDON □ REMEDIA	SUBSEQUENT REPORT OF: LEWORK ALTERING CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		ICE DRILLING OPNS. PAND A
PULL OR ALTER CASING	=	CEMENT JOB
OTHER:	☐ OTHER:	П
13. Describe proposed or comr	pleted operations. (Clearly state all pertinent del	tails, and give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completi	ons: Attach wellbore diagram of proposed completion
or recompletion.	Buddy Hill, 3/11/05 2. Set 5-	1/2" CIBP @ 3000'. 3. Spot 40 sx.
cmt. @ 3000'. 3/14/05	4. Tag TOC @ 2900'. 5. Spot 40	sx. cmt. w/ 2% CaC1 @ 2900', WOC
& tag, TOC @ 2521'. 6.	Circulate 9.5# MLF. 7. Sqz. 3	F are ant under nice @ 1000! thru
perfs @ 1300' @ 2 BPM (5 Sx. Cill. ulider pkr. & 1000 tilld
	@ 0 PSI, displace TOC to 1200'	SSIP @ 0 PSI. 3/15/05 8. Tag TOC
@ 1195'. 9. Sqz. 85 sx	. cmt. w/ 2% CaCl under pkr. @	SSIP @ 0 PSI. 3/15/05 8. Tag TOC 5' thru perfs@ 279' w/ no
communication out 5-1/2	. cmt. w/ 2% CaCl under pkr. @ 2 X 8-5/8 annulas, WOC & tag T	SSIP @ 0 PSI. 3/15/05 8. Tag TOC 5' thru perfs@ 279' w/ no OC @ 170'. 10. Circulate 20 sx. cmt.
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