

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
May 27, 2004

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-37130

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Chavlea 19 State

8. Well Number 001

9. OGRID Number 147179

10. Pool name or Wildcat  
Undesignated;Mississippian

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 11050  
Midland, TX 79702-8050

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line  
Section 19 Township 12S Range 32E NMPM County Chaves11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4399 GRPit or Below-grade Tank Application ☒ or Closure ☐Pit type Drilling Depth to Groundwater 100 Distance from nearest fresh water well 1000 Distance from nearest surface water 1000Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 12139 bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Close Pit

☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake plans to close the drilling pit for this well according to current NMOCDC guidelines Section B3b.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 03/10/2005

Type or print name Brenda Coffman

For State Use Only

E-mail address: bcoffman@chknenergy.com

Telephone No. (432)687-2992

APPROVED BY:

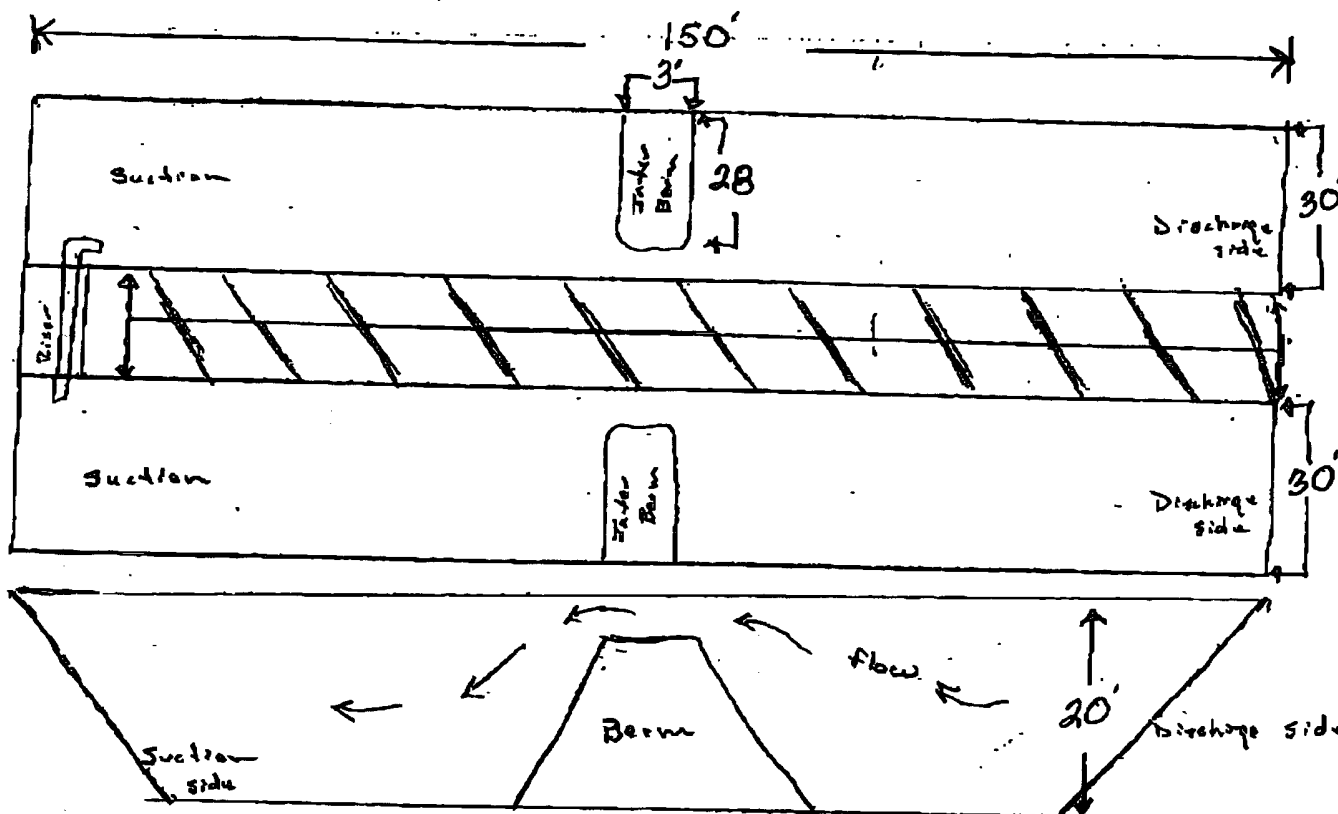
Harry W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

MAR 28 2005

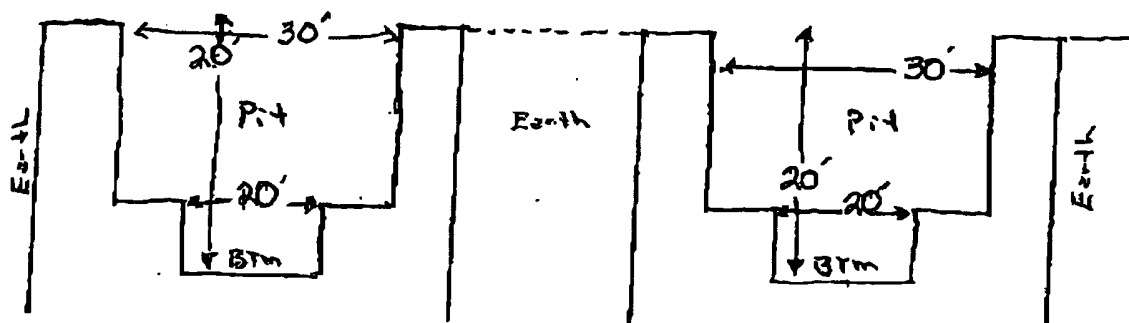


1/2 mm plastic over all

Top View

Side View

$3' \times 30' \times 140' = 75600 \text{ ft}^3 \div 5.6146 = 13464.8 \text{ bbls} \times 2 = 26929.7 \text{ bbls}$ , with 18' of fluid & cuttings in pits.  
 $0' \times 30' \times 140' = 90000 \text{ ft}^3 \div 5.6146 = 16029.6 \text{ bbls} \times 2 = 32059.2 \text{ bbls}$  with 20'



End cross section