Submit 3 cories to Appropriate District Office	Energy, Minerals and Natural Resources Department					Form C-103 Revised 1-1-89			
DISTRICT I		OH CONC		N DIVICIO	N7		15eu 1-1-05		
P.O. Box 1980, Hobbs, N	IM 88240		ERVATION P.O. Box 2088	ON DIVISIO	WELL API NO				
DISTRICT II	552.15		30-025-02271						
P.O. Box Drawer DD, Art	esia, NM 88210	5. Indicate Typ	oe of Lease STATE ✔	()					
DISTRICT III	,						FEE _		
1000 Rio Brazos Rd., Az	ec, NM 87410				6. State Oil / G	B-1189			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.						7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT			
1. Type of Well: OIL WE	L GAS								
2. Name of Operator  CHEVRON USA INC  8. Well No.									
Address of Operator						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location									
Unit Letter	:	1980 Feet Fro	om The <u>SOUT</u>	H Line and 660	Feet From	The EAST Line			
Section 2 Township 18S Range 34E NMPM LEA						LEA COUNT	Υ		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4002' GR									
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
NOTICE O	F INTENTIO	ON TO:			SUBSEQUE	NT REPORT OF:			
PERFORM REMEDIAL W	ORK	PLUG AND ABANDON	ı 🗌	REMEDIAL WORK	$\checkmark$	ALTERING CASING			
TEMPORARILY ABANDO	N $\square$	CHANGE PLANS		COMMENCE DRILLING	G OPERATION 🔲	PLUG AND ABANDONME	NT 📗		
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB					
OTHER:				OTHER:	C/O VERTICAL SEC	TION, UPSIZE SUB PUMP	<b>~</b>		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li>HIRU PU. TIH W/BIT, BIT SUB, TBG. PU 2 7/8" TBG TO 4013. INSIDE 5 1/2" CSG.</li> <li>16-05: PU WS TO TAG UP @ 4668. C/O FR 4668-4793. TIH OPEN ENDED W/80 JTS 2 7/8" WS TO 2480.</li> <li>17-05: PU MOTOR, SEAL, GAS SEP, PMP &amp; TBG SUB. MOVE IN 10 JTS 2 3/8" PROD TBG. TIH W/141 JTS 2 3/8" TBG. (4428')BTM @ 4479.</li> <li>18-05: CSG-200#. TBG-20#. INSTL QCI CONNECTIONS. TEST RUN PUMP. RIG DOWN.</li> </ol>									
				1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	HODDS OCD				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE WILL WILL Regulatory Specialist	DATE _	3/22/2005
TYPE OR PRINT NAME Denise Pinkerton	Telephone No	432-687-7375

TITLE

APPROVED CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

MAR 2 9 2005

DATE