

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02273
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	22
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

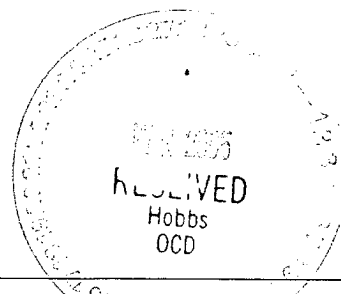
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-05: MIRU.  
2-26-05: PMP 20 BBLS FW DN CSG & TBG. REL TAC. TIH TO 4306. PMP DN TBG. CIRC 150 BBLS FW.  
2-28-05: PU & TAG @ 4688. CLEAN FROM 4688-4750. TIH W/SHOE, EXTENSION, TOP SUB. & 2 7/8" TBG TO 4319.  
3-01-05: TAG UP @ 4748'. DRILL FROM 4748-4765'. CUT FORMATION @ 4755, & 4765'. LOST CIRC. WENT BACK DN TO 4765. NO FILL. PLUGGED OFF.  
3-02-05: PU BIT, BIT SUB, DC'S, & 144 JTS 2 7/8" WS TO 4765. DRILLED BIT @ 4776, 4783, 4793, 4802, 4814, 4830, 4837. PULL BIT INTO CSG @ 4300'.  
3-03-05: TIH W/18 JTS TO 4837. FLOW WELL BACK. DRILL FR 4837-4851, 4864, 4877, 4893, 4890. DRILL 145' TOTAL FROM 4755-4900'.  
3-04-05: 120# ON TBG. 180# ON CSG. TIH W/RESISITIVITY LOG W/RXO TOOL & GR LOG FR 4350-4902. TIH W/SONIC LOG & GR LOG FR 4333-4896. TIH W/RESISITIVITY LOG W/RXO TOOL & GR LOG FR 4350-4902.  
3-07-05: PUMP 6000 GALS 15% ACID & SALT. OPEN WELL TBG PRESS-200#. FLOW BACK 60 BBLS WTR.  
3-08-05: REL PKR & TOH. TIH W/BIT, BIT SUB, 158 JTS 2 7/8" TBG TO TAG @ 4895. C/O TO 4901. 6' FILL. TIH W/PKR & SET @ 4232. LOAD BACK SIDE. PMP CHEMICAL SQUEEZE: 30 BBLS FW MIX W/5 GALS WCW2827.  
3-09-05: REL PKR. OPEN TO FRAC TANKS. FLOW BACK. TIH W/BHA MJ, PERF SUB, SN, TBG, & TAC.  
3-10-05: SET TAC W/16 POINTS. TIH W/2 1/2"X1 3/4"X24' PMP & RODS. HANG WELL ON. GOOD PMP ACTION. TEST FLOW LINE. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/22/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver 1.0  
MAR 29 2005