| Submit 3 Copies 10 Appropriate District Office | State of New Mexico | Form C-103 |
|--|---|--|
| District I 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | WELL API NO. 2004 |
| <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | WELL API NO. 30-025- 22/94 5. Indicate Type of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE X FEE |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | ICEG AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPO | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name DEEP SPARKLING MUDDLER STATE 15 |
| · | Gas Well X Other | 8. Well Number 1 |
| 2. Name of Operator DAVID H. A | ARRINGTON OIL & GAS, IN | 9. OGRID Number 05898 |
| 3. Address of Operator P. O. BO | | 10. Pool name or Wildcat WILDCAT, MISSISSIPPI |
| 4. Well Location | | |
| Unit Letter O: 660 feet from the S line and 1980 feet from the E line | | |
| Section 15 | Township 17S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, e | NMPMNM CountyLEA |
| | 2841.8' GROUND | |
| Pit or Below-grade Tank Application Death to County | | Distance for an arrange and arrange ar |
| Pit type Depth to Groundw Pit Liner Thickness: mil | | Construction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| | | |
| NOTICE OF IN PERFORM REMEDIAL WORK □ | | JBSEQUENT REPORT OF: ORK ☐ ALTERING CASING ☐ |
| TEMPORARILY ABANDON | _ | ORILLING OPNS. P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEME | ENT JOB 🛛 |
| OTHER: | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. 08-16-2004 | | |
| SPOT 290 SKS. PLUG FROM 3,2 | 20' - 2,800'. | |
| 09-01-2004 RUN 8-5/8" CSG., 122 JTS. 32#/FT., 8RD, STC CSG. SHOE @ 5,258', FLOAT COLLAR @ 5,212'. CEMENT W/1685 SKS. | | |
| PREM PLUS, TAIL W/200 SKS. PREM PLUG. BUMPED PLUG. WOC 4 HRS. ND BOP. SET SLIPS, TEST, & NU BOP. | | |
| | | |
| | | |
| | | A. 1985 |
| | | HE CONVED BY |
| | | Hobbs |
| | | OCD |
| | | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has beep/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . | | |
| SIGNATURE CASCIL | TITLE PROD. ANALYST | DATE 03/16/2004 |
| Type or print name NANCY GETZ | E-mail address:nancyg@a | arringtonoil.com Telephone No. (432)682-6685 |
| For State Use Only | PETONI | EUM ENGINEER DAMAR 2 9 2005 |
| APPROVED BY: Conditions of Approval (if any): | TITLE | EUM ENGINEER DAMAR 2 9 2005 |