Submit 5 Copies 10 Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Elicisy, witholdis and induital resources		WELL API NO. 30-025-22194
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name DEEP SPARKLING MUDDLER STATE 15
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1
2. Name of Operator DAVID H. ARRINGTON OIL & GAS, IN			9. OGRID Number 05898
3. Address of Operator P. O. BOX 2071 MIDLAND, TEXAS 79702			10. Pool name or Wildcat WILDCAT, MISSISSIPPI
4. Well Location			
Unit Letter O: 660 feet from the S line and 1980 feet from the E line			
Section 15 Township 17S Range 36E NMPM CountyLEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,841.8' GROUND Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WORL	<u> </u>
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
OTHER:			_
	pleted operations. (Clearly state all r	OTHER:FRAC JO pertinent details, and	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01-27-05			
RU ACIDIZERS. ACIDIZE PERFS 10,032' - 38', & 10,042' - 46' W/1,500 GALS. 10% HCL. MOVE TOOLS. RBP @ 9,988',			
PKR. @ 9,889'. PERFS. 9,952' - 56', SPOT 1,000 GALS. 10% HCL ACID. MOVE RBP BELOW PERFS @ 10,987', PKR. @ 9,889'.			
02-15-05 FRAC W/25 500 GALS ACID 2 500 GALS WATER 6 500# 20/40 SAND PRED GWAR WEEK			
FRAC W/25,500 GALS. ACID, 2,500 GALS. WATER, 6,500# 20/.40 SAND. PREP. SWAB WELL. 02-22-05			
RIH W/MA, & BP. TBG. SET @ 10,152', S.N. SET @10,113', TAC SET @ 8,848'. 03-07-05			
WAITING ON PUMPING UNIT PURCHASE, & PULLING UNIT AVAILABILITY.			
Selection of the select			
			CAN SOLVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE / a.	1 7	OD. ANALYST	DATE 03/16/2005
Type or print name NANCY GET	E-mail ad	dress:	Telephone No. (432)682-6685
For State Use Only	ب ہ	DOM.	
APPROVED BY:	Louis THELE	PETROLEUN	MENGINEER DATEAR 2 9 2005
Conditions of Approval (if any):			