

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26556
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lucky Larry
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	Undesignated, Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 5 Township 12S Range 32E NMPM Countylea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4404' Gr

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Plug back ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent dates, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: To set CIBP above the Morrow and perf the Atoka.

1. MIRU Service Rig. Kill well w/2% KCL. ND wellhead and NU BOP. POOH w/Model R pkr. and tbq.
2. Set CIBP above the Morrow @ 11030'. Bail 2 sx of cmt on plug.
3. Load hole w/2% KCL and press. test to 1500#.
4. RIH w/Arrowset pkr, 2 3/8" 4.7# N-80 tbq. subs, nipples and 2 3/8" tbq. Spot 200 gals of 7.5% HCL containing 200 gpt of methanol, corrosion inhibitor, clay stabilizer, surfactant and iron control additives. Pull pkr. to 10775', rev. acid and set pkr. ND BOP, NU tree. Load and test annulus to 1500#.
5. Perf the Atoka through tbq. via Power Jet gun from 10822 - 10826' w/4 SPF, 90 degree phasing, 8 gram charge. Correlate to OH Neutron/Density log dated 5-14-80.
6. Establish rate w/2% KCL and acidize w/1300 gal of same 7 1/2% HCl acid nitrified w/500 SCF/bbl and cont. 200 gpt of methanol. displace to perfs w/2% KCL.
7. Flow/swab back job. Put well on prod. Run a bomb to ascertain necessity of a frac.
8. Frac as warranted. Kill well w/2% KCL. ND tree, NU BOP. POOH w/tbg and pkr. NU csg. saver. MIRU Frac Service Co. Tie on to csg. and est. rate w/pad. Frac zone w/ a 20,000 gal pad of 65Q linear foam containing additives per frac schedule.
9. Obtain 5,10, and 15 min SI data. flow back frac ASAP. RDMO
10. As well loads & dies, check PBTD. Clean out any sand with a foam unit as required.
11. RIH w/same pkr. and tbq. configuration. Circ. pkr. fluid. Set pkr @ 10775 as before. Press. test backside to 1000#.
12. Swab well in and put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 03/23/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE _____ DATE MAR 29 2005
Conditions of Approval (if any): _____

PETROLEUM ENGINEER

Chesapeake Operating, Inc.
P. O. Box 11050
Midland, Texas 79702-8050

Sundry Notice
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Lucky Larry

WOLFCAMP COMPLETION:

1. Set CIBP above the Atoka at 10775'. Bail 2 sx of cmt on top.
2. Perf. the Wolfcamp via csg. Gun from 8620 – 8633' w/4 spf (53 holes), 90 degree phasing, 22.7 gram charge, .39" holes. Correlate to OH Neutron/Density log dated 5-14-80.
3. RIH w/pkr, SN and tbg. Swing pkr. at 8633'. Spot 200 gal of 15% NeFe Acid. Pull pkr. to 8580', rev. acid, and set pkr. Press. test annulus to 1500#.
4. Acidize Wolfcamp w/2500 gals of same acid. Launch 60 ball sealers throughout job. Treat at rates of 5 to 6 BPM to break zone down. Max press. 6000#. Displace to perms w/2% KCL.
5. Swab to clean up hole and test.
6. As warranted, pull tbg. and pkr and run prod. equip. to pump well.
7. RIH w/2 3/8" prod. string set @ 8685'.
8. Land TAC w/15K tension. Swab well to clean up hole.
9. RIH w/ 1 1/4" pump and 76 tapered high strength rods. Seat pump. Hang well off.
10. Set 320 PU. Place well on prod.

MAR 29 2005