			New N	lexico	Oll Co 1625	siserv N E	ation <b>E</b>	livisio	on, D	istrict	I			
	Form 3160-4 (April 2009) 1625 N. French Drive UNITED STATES: NM 93240 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007			
	WELL	COMPLI	ETION (	or rec	OMPLET	ION R	EPORT A	ND LC	G		5. Lea	se Serial No		
la. Type o	f Well	lOil Well	Gas W		ry Othe	er						1-53380 dian, Allotte	e or Tribe Name	
	b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, .													
2. Name	-60	Othe									7 Uni	or CA Agre	eement Name and No.	
Z. Name	of Operator	Seely Oil C	ompany							Γ		e Name and viness "10	i Well Na. " Federal #1	
3. Addre:	<sup>58</sup> 815 W. 16	ith St., Ft. '	Worth, TX	K 76102		3	a. Phone N 817-33	0. <i>(inclua</i> 2-1377	<b>le</b> area c	ode)	9. AFI Well No. 30-025-30311			
4. Locati	on of Well (Re	port location	ı clearly anı	d in accord	ance with Fe	deral requ					10. Field and Pool, or Exploratory Cor			
At sur	face 2026	5' FSL & 19	61' FEL								EK-Vates SR Quees Rulle			
At top	prod. interval	reported bek	W								11. Sec. Surv	, T., K., M., ey or Area	on Block and J-Sec. 10-T18S-R33E	
At tot	d depth											nty or Parisl C <b>ounty</b>	h 13. State NM	
14. Date S		15	Date T.D.	Reached		16.	Date Comple		<del>)</del> /17/200		17. Elev	ations (DF,	RKB, RT, GL)*	
	Depth: MD			10 Bhan	lack T.D.	<u> </u>	D&A	1	ady to P	· · · · · · · · · · · · · · · · · · ·		3982, RKE		
ici. i vial l	•	8825' 8825'		17. riug E	Back T.D.: N T	VD 7290				nuge ritig Se	et: M TV		7290' 7290'	
21. Type I			cal Logs R1	al Logs Run (Submit copy of each)				22. Was well cored?				Yes (Su	bmit analysis)	
Previ	ously submit	ted						1	Was DS' Direction	T run? 🛛 🖌 nal Survey?	_№ [ 		bmit report) (Submit conv.) D.c	
23. Casing	g and Liner R			ings set in		Sta							Submit copy) fresic	
Hole Size	Size/Grade	Wt. (#/ft.)	) Top (N	(D) Bo	ttom (MD)	Stage Cer Depth		of Sks. Se of Cem		Shurry Vol. (BBL)	Ceme	nt Top*	Amount Pulled	
<u>17 1/2"</u> 12 1/4"	13 3/8" 8 5/8"	48	surfa		150' 150'			Class ( 0 Premi		17 526	surfa surfa			
					1.50		1.5	Plas			SULIA	ce		
7 7/8"	5 1/2"	15.5/17	surfac	xe 8	825'		160	0 "H"	6	511	900'			
												1	8192027	
24 Tubing Size	Record Depth Set	(MD) Pack	er Depth (N		lize	Denth Set	(MD) Pack	ar Danth (		Size	Der	NG TI	<2 <u>5</u>	
2 7/8"	4359'		ies isobai (ii				· · · ·	<u>.</u>		5120			Packer Depth (MD)	
25. Produc	ing Intervals Formation		Top		lottom		foration Reco		Size	No	Holes	2	Perf: Status	
	n Sand		4276'	4281		4276' - 4			.33	16		open	121. Statua	
<b>B)</b> C)	·····										$-\mathbf{k}$	h Δ1	10100 1VI	
D)												640		
	racture, Treatm epth Interval	ient, Cement	Squeeze, et	c		-	Amount	and Type	e of Mate	rial			W-1534	
	Depth Interval         Amount and Type of Material           4276' - 4281'         500 gallons 15% NE acid           4276' - 4281'         20,000 gallons gelled KCL w/ 25,300 lbs 16/30 sand												NOV 1 5 20	
			20,000 8	AIRONS GEL	RU ACL W/	23.300 lb	10/30 san		<u></u> .					
	A	A										PETI	SARY GOURLE	
28. Produc	uon - Interval		Oil I	Gas MCI	F BBL	E (	Oil Gravity Corr. API	Ga	is avity	Production	Method			
28. Produc Date First Produced	tion - Interval Test Ho Date Tes	urs Test sted Produ	ction   BRI	, ואויי	1000	- 1		.71	-	pamping				
Date First Produced 19/26/2004	Test Ho Date Tes	sted Produ		6	17		37.4			Pumping				
Date First Produced 10/26/2004 Choke Size	Test Ho Date Tes Tbg. Press. Csj Flwg. Pre		l Oil BBI	6 Gas MCI	F BBL		Gas/Oil Ratio		l Status	1			·	
Date First Produced 10/26/2004 Choke Size	Test Ho Date Tes Tbg. Press. Cs	E 24 Hr Rate	1 Oil	6 Gas	Water		Gas/Oil			Producing	5			
Date First Produced 19/26/2004 Choke Size 	Test Date     Ho Test       Tbg. Press. Flwg.     Cs. Press. Press.       Sl     20       Ction - Interval     Test	g 24 Hr rss. Rate	<ul> <li>1</li> <li>Oil BBI</li> <li>1</li> <li>Oil BBL</li> </ul>	6 Gas MCI 6 Gas	F BBL 17 Water		Gas/Oil Ratio		l Status	1				

\*(See instructions and spaces for additional data on page 2)

28b. Produ	action - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	luction - Int	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## Sold

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## 30. Summary of Porous Zones (Include Aquifers): *fleucously* Submitted Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth		
				·			
			1				
		1					
		]					
		1					
				[			

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:									
_ 0( 1)	Geologic Report	<u> </u>	Directional Survey						
Sundry Notice for plugging and cement verification Core Analysis Other:									
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
Name (please print) Davis L. Henderson		Title Exec. V-P							
Name (please print) Davis L. Henderson Signature	6~	Date	11/2/04						

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)