

Producing

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ↻	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↻	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
Rustler	851'				
Delaware	4721'				
Cherry Canyon	5696'				
Brushy Canyon	7414'				
Bone Spring	8633'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

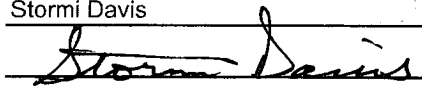
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name(please print) Stormi Davis

Title Regulatory Compliance Technician

Signature



Date 3/7/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Sec 17-T22S-R32E

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
8554-70'		16	Under RBP
8574-96'		22	Under RBP
8610-18'		8	Under RBP
7044-50'		6	Under RBP
7244-58'		14	Under RBP
7290-92'		2	Under RBP
7430-37'		7	Under RBP
7474-78'		4	Under RBP
6807-11'		4	Producing
6814-28'		14	Producing
6868-74'		6	Under RBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
8554-8618'	1500g 7-1/2% NEFE HCl w/55 balls
7430-78'	1000g 7-1/2% NEFE HCl w/15 balls
7244-92'	750g 7-1/2% NEFE HCl w/20 balls
7044-50'	500g 7-1/2% NEFE HCl w/8 balls
7044-7478'	Water frac 1071 bbls fluid, 76200# 20/40 Super LCM sand
6868-74'	500g 7-1/2% NEFE HCl w/9 balls
6807-6828'	1500g 7-1/2% NEFE HCl w/24 balls