

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No.	147
2. Name of Operator	CHEVRON USA INC	9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705		
4. Well Location			
Unit Letter <u>L</u> : <u>2600</u> Feet From The <u>SOUTH</u> Line and <u>631</u> Feet From The <u>WEST</u> Line			
Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		3152'-GL; 3167'- KB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ SONIC HAMMER & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-05: MIRU. TRY TO UNSET TAC. WOULD NOT COME LOOSE.
 2-15-05: TIH W/FREE POINT. TBG STUCK @ 6630. FREE @ 6610. TC @ 6604. CHEM CUT @ 6588. PULL ON TBG TO 80,000. TBG TURNED LOOSE. TOH W/209 JTS TBG. LEFT FISH @ 6570. TIH W/OVERSHOT, BMPR SUB, JARS, DC'S & WS TO 4650.
 2-16-05: TIH W/OVERSHOT TO 6465. WORK DN 1' TO 6466. TIH W/STRING, & SHOE TO 6190'.
 2-17-05: TAG @ 6465. MILL SCALE 6465 TO TOF @ 6570. WORKOVER FISH TO 6686'.
 2-18-05: TIH W/OVERSHOT, BMPR SUBS, JARS. TIH W/205 JTS TO 6550. TIH TO 2800'.
 2-22-05: TAG & CATCH FISH @ 6570. PULL 20K OVER TO PULL FISH FREE. TIH TO 6820.
 2-23-05: RELOCATE REV UNIT & PIT TO 50' SPACING.
 2-24-05: C/O FR 6820-6845. TIH W/SONIC HAMMER TOOL TO 6100'.
 2-28-05: TIH W/TBG TO TOP PERF. ACIDIZE PERFS 6432-6814 W/6000 GALS 15% HCL. PMP SCALE CHEMICAL THRU SONIC HAMMER ACR PERFS W/2 DRUMS MIXED 100 BBLS 2% KCL. FLUSH W/120 BBLS 2% KCL. BTM OF TBG @ 6410.
 3-01-05: PUMP 25 BBLS DN CSG. PUMP 25 BBLS DN TBG.
 3-07-05: RIG REPAIRS.
 3-08-05: TIH W/GAS ANCHOR, PUMP, & RODS. SPACE OUT PUMP. HANG ON. TURN WELL OVER TO PRODUCTION.
 3-09-05: RIG DOWN. START UP UNIT. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/22/2005
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
 CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver 1.0

MAR 29 2005