

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division, District
1625 N. French Drive
Albuquerque, NM 88240APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG, NM 88240

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM-0559539	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Harvard Petroleum Corporation		7. Unit or CA Agreement Name and No.	
3. Address PO Box 936, Roswell, NM 88202-0936		8. Lease Name and Well No. James Federal, Well #11	
3a. Phone No. (include area code) 505-623-1581		9. API Well No. 30-025-36773 0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory West Triste Draw, Delaware	
14. Date Spudded 12/1/04		11. Sec., T., R., M., on Block and Survey or Area Sec 29-T23S-R32E	
15. Date T.D. Reached 12/16/04		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 01/02/2005		13. State NM	
18. Total Depth: MD 8639' TVD 8639'		17. Elevations (DF, RKB, RT, GL)* 3685' GL 3698' KB reference Elv	
19. Plug Back T.D.: MD 8591' TVD 8591'		20. Depth Bridge Plug Set: MD NA TVD NA	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/LDT/GR, AIT, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H40	54	surf	555'	NA	500 sx "C"	119	surf Circ	none
11"	8 5/8"/J55	32	surf	4622'	NA	1300 Poz C	438	surf Circ	none
7 7/8"	5 1/2" J&N	17	surf	8639'	NA	1025 Poz C	317	2590' CBL	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8070'	8070'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8100'	8513'	8422-8513	.37	22	open
B)			8414-36	.41	55	open
C)			8100-10	.41	20	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8422-8513	500 gals 10 % NeFe, 98,500 gals prod wtr w/ 17646# 14/30 LP
8414-36	2000 gals 10% NeFe, 69,000 gals prod wtr w/16,000# 14/30 LP
8100-10	1000 gals 10% NeFe, 59,000 gals prod wtr w/12,000# 14/30 LP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/2/05	1/2/05	24	<input type="checkbox"/>	96	42	261	40		hydraulic pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
na	na	na	<input type="checkbox"/>	96	42	261	438	producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

MAR 23 2005

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	6900	8514	Sand, Oil, Gas and Water	Rustler	1216
				Salado	1352
				Castillo	4565
				Lamar	4805
				Delaware	4831
				Cherry Canyon	5707
				Brushy Canyon	7395

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeff HarvardTitle PresidentSignature Date 3/21/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.