Office Submit 3 Copies To Appropriate District	Energy, Minerals and N		rcec			Form C-	
District I	Energy, winicrais and i	vaturai Kesou	ices	WELL API NO	<u> </u>	May 27, 2	2004
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION				30-025-36935			
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.				5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				STATE	x FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil &	Gas Lease No.	•	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: STATE A A/C 2			
1. Type of Well: Oil Well Gas Well	Other			8. Well Numb	er 084		
2. Name of Operator				9. OGRID Nu			-
MISSION RESOURCES CORPORAT	ION				148381		
3. Address of Operator				10. Pool name or Wildcat			
1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039 4. Well Location				JALMAT; TAN, YATES, 7-RVRS (GAS) 79240			
Unit Letter 0 :	feet from the	SOUTH 1	ine and	<b>1886</b> feet	from the	EAST	line
Section 11	Township 225		36E RT, GR, etc	NMPM	County	LEA	
		35291					464
Pit or Below-grade Tank Application Depth to Groundwater	or Closure	4 6 11	100014 804		. 10	2001	l
Pit Liner Thickness: 12 mil	Below-Grade Tank: Vo						
THE EINER THICKNESS.	Below-Grade Tank: Vo	iumeDDI	s; Construction	n Material <u>Cary</u>	District. By	11010010	
NOTICE OF INTE PERFORM REMEDIAL WORK   TEMPORARILY ABANDON   PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON [ CHANGE PLANS [ MULTIPLE [ COMPLETION	СОММЕ	AL WORK NCE DRILLII TEST AND	SEQUENT F	ALTERII PALUG A	NG CASING	3 🗌
OTHER:	Г	OTHER:			N. S. C.		
13. Describe proposed or completed of starting any proposed work). or recompletion.  03/13/05 Set 14" Conductor 03/14/05 SPUD WELL @ 14:0 Cemented casing 140 sx. of yield 1.343. Bumped plug, 03/15/05 Tested 8-5/8" 24 03/19/05 Drilled to TD: 3 03/20/05 Ran 93 jts. 4-1/yld 2.45. Followed w/ 540	SEE RULE 1103. For Mu  pipe @ 54'.  10 (NM Time). Ran 8-5  lite cmt. mixed @ 12.  float held. Circ. 45 s  # J-55 ST&C Casing to  650'.  2" 11.6# J-55 casing to	5/8" 24# J-5 7 ppg 1.86 Ex. to surfar 1000 psi for	ons: Attach  5 ST&C Cas: cu/ft fol: ce. TOC @ s	ing to 602' w lowed with 20 Surface by Ci Ok.	m of proposed  7/ 7 Centrali 00 sx. Prem.@ .rc. WOC 12 h	izers. 14.8ppg 15. 26.	ŧ,
I hereby certify that the information abgrade tank has been/will be constructed or cl	ove is true and complete to	the best of m	y knowledge	and belief. I fur	ther certify that a	any pit or belo	nw-
SIGNATURE // MCH K.	H Sta	TITLE	Regulator	y Manager	DATE	03/24/05	
Type or print name Nancy K. Gatti		E-mail addres	S:	um engineë	blephone No. '	713-495-31	128
For State Use Only			PETROLE	UW ENGINEE	Topione 140.		-20
APPROVED BY	June 1	TITLE	* - Mir Marie wee	. See floor	T) A TIP		
Conditions of Approval, if any:					DATE	AD o o	
11 ,,					17)	AR 29	2005