Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-37053   5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-7274
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Snapper State
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 1
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat
P. O. Box 960 Artesia, N	JM 88211-0960	Wildcat San Andres
4. Well Location		
Unit Letter <u>F</u> <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line		
	vnship <u>16S</u> Range <u>33E</u>	NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth GroundwaterDistan	ce from nearest fresh water well Di	stance from nearest surface water
	e Tank: Volume bb1s; C	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PANDA		
OTHER:	CTHEP. Spud a	nd cement casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/08/2005 Spud 17 1/2" hole @ 10:45 PM.		
02/10/2005 TD 17 1/2" hole @ 315', RIH w/7 joints 13 3/8" ST&C 48# set @ 309', Cemented w/400 sx Class C, 2% CC, circ 15		
sx, plug down @ 2:30 PM 2/9/05. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.		
02/15/2005 TD 12 1/4" hole @ 2835'.		
02/16/2005 RIH w/64 joints 8 5/8" LT&C 32# set @ 2827', Cemented w/1100 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class		
C, 2% CC, circ 150 sx, plug down @ 4:00 PM 2/15/05. WOC tested casing to 600# for 20 minutes, held OK. 02/20/2005 TD 7 7/8" hole @ 4680'.		
02/21/2005 RIH w/104 joints 5 1/2" L80 17# set @ 4675', Cemented w/350 sx 35-65-6, 3# salt, 1/4# CF, tail in w/860 sx		
50-50-2, 1% FL25, BA 58, 5% salt, 1/4# CF, 6% SMS, 3% FL52, circ 133 sx, plug down @ 5:45 PM. WOC/12 hours tested casing		
to 600# for 20 minutes, held OK.	, , , , , , , , , , , , , , , , , , ,	
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		Hobbs
		<b>CDO</b>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
		or an (attached) alternative OCD-approved plan
SIGNATURE Jerry U. Shenell		DATE 3/21/2005
Type or print name Jerry W. Sherrell	E-mail address:jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use OnI		
APPROVED BY:	TITLE PETROLEUM EN	CINEFS
Conditions of Approval (if any):		
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