Office Submit 3 Copies To Appropriate District		of New Me		Form C-103	
District I	Energy, Minera	ls and Natu	ıral Resources	WELL API NO.	1
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-36810	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 8	/505	6. State Oil & Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SMITH		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 4		
2. Name of Operator			9. OGRID Number	_	
Apache Corporation			00873	_	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			10. Pool name or Wildcat	·	
				Blinebry Oil & Gas, Tubb Oil & Gas	_
4. Well Location	330 feet from th	North	1: 1 221	O 6 6 4 Foot 4	
		ne North			
Section 14	Township 2		ange 37E	NMPM CountyLea	
	3420	whether DK	, KKD, KI, GK, elc.)		
Pit or Below-grade Tank Application 🔲 o					7
Pit typeDepth to Groundw	aterDistance from	nearest fresh v	vater well Dista	nce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls; Con	struction Material	
12 Check /	Appropriate Roy to	Indicate N	lature of Notice I	Report or Other Data	
		marcate is	lature of Notice, r	Report of Other Data	
NOTICE OF IN				SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	_	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB \square	
OTHER: Downhole Commingle	for/150	X	OTHER:	п	
13. Describe proposed or comp	leted operations. (Clea	rly state all	pertinent details, and	give pertinent dates, including estimated da	- te
of starting any proposed we or recompletion.	ork). SEE RULE 1103.	For Multip	le Completions: Atta	ach wellbore diagram of proposed completion	n
Per Administrative Rule 11363 and	PITC Galachie HOD		.h. C		
downhole commingle the designate	d pools.	0073 , Apac	the Corporation respe	ectruity requests authorization to	
-	•				
Blinebry O&G (6660) 5655 - 590				930	
Tubb O&G (60240) 6065 - 639	4			$O_{A}^{Sqqo}H$	
The allocation method will be as for	llows:	Test:	52 x 234 x 20	000 V	
	Alloc % Wtr Alloc			The All Marie Control of the Control	
Tubb 41 79% 227		0%			
Blinebry <u>11</u> 21% <u>7</u>	3% 2 10)%			
52 234	20				
Dec 1.1 2 P. M.					
production began on 2/10/2005.	luce the value of these p	pools and th	e ownership is the sai	me for each of these pools. Commingled	
DHC Order No.	HOB-011	<u> </u>			
I hereby certify that the information	above is true and comp	lete to the be	est of my knowledge	and belief. I further certify that any pit or below	_
grade tank has been/will be constructed or	closed according to NMOC	D guidelines [], a general permit 🔲 o	r an (attached) alternative OCD-approved plan	
SIGNATURE_ Clause	Til	THE TEN	gineering Technician	DATE 02/10/2005	
	Linnon		gineering recinition	114 1 114 114 / 111 / 1113	
	funion_			D1111 <u>00/19/1000</u>	
Type or print name Elaine Linton	Amun			D1111 <u>00/19/1000</u>	62
Type or print name Elaine Linton For State Use Only	;		dress:elaine.linton@	apachecorp.comTelephone No. (918)491-53	62
	Junion .	E-mail ad		apachecorp.comTelephone No. (918)491-53	