

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36140
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ENSIGN OPERATING CO.		6. State Oil & Gas Lease No. VA2243-002
3. Address of Operator 1225 17 <sup>TH</sup> Street, Ste 1900 Denver, CO. 80202		7. Lease Name or Unit Agreement Name KEY 20
4. Well Location  Unit Letter <u>H</u> : <u>2480'</u> feet from the <u>NORTH</u> line and <u>870'</u> feet from the <u>EAST</u> line  Section <u>20</u> Township <u>13S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4080' KB 4096.5'		9. OGRID Number 26782
		10. Pool name or Wildcat WILDCAT <u>Morrow</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: To request tight hole status ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

February - April 2003

Set 60' 20# conductor & cemented w/6.5 yds 6 sx grout. Spud well 2/25/2003. Drilled to 511'. Set 13 3/8", H-40, 48# casing @ 511'. Cemented w/500sxs "C". Cut off casing & weld on 13 5/8" 5M x 13 3/8" casing head. Tested to 750#. DO cement & plug. Drilled to 4445'. Set 9 5/8", 43.5# P-110 casing @ 4445. Cemented w/1350 sxs 35:65 & 200 sxs 35:65. Cut off 9 5/8" casing & installed 9 5/8" x 10K head. Drilled to 13,759'. Set 4.5", 11.6# Mav 95/P110 production casing @ 13,757'. Cemented w/1150 sxs "H". TOC @ 9000'. TIH w/3 1/8" TCP guns on 2 7/8" tbg. Set pkr @ 13,308. Perforated Morrow 13,320 - 13,333' (6 spf). Hooked up sales line & began gas sales to Dynegy.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Goodrich TITLE Sr. Engineering Tech DATE 5/27/03

Type or print name Dianne Goodrich Telephone No. (303) 675-4430

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 12 2003  
Conditions of approval, if any: