

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-10522 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-934 |
| 7. Lease Name or Unit Agreement Name New Mexico M State |
| 8. Well Number 31 |
| 9. OGRID Number 008359 |
| 10. Pool name or Wildcat Langlie Mattix Seven Rivers QN Grayburg |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> X Other Water Injection Well | |
| 2. Name of Operator GP II Energy, Inc. | |
| 3. Address of Operator P.O. Box 50682 Midland, TX 79710 | |
| 4. Well Location Unit Letter <u>A</u> : 660 feet from the <u>North</u> line and 660 feet from the <u>East</u> line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3393' GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type <u>Steel</u> Depth to Groundwater <u>60'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> | |
| Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbs</u> Construction Material <u></u> | |

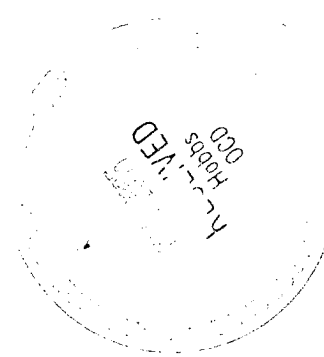
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Edwards TITLE Production Clerk DATE 03/23/05

Type or print name: Linda Edwards

E-mail address: Linda@gp2energy.com Telephone No. (432) 684-4748

For State Use Only

APPROVED BY: Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2005
Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

GP II ENERGY INC.

Lease: NEW MEXICO "M" STATE # 31

Project: P & A – CEMENTING REPORT

02-14-05 - SPOT 15 SXS @ 3380'-3014' & TAG
02-15-05 – PERFORATE @ 2100'
02-15-05 - SQUEEZE 20 SXS @ 2100' – NO TAG
02-15-05 – SPOT 15 SXS @ 2100'-1660' & TAG
02-16-05 - PERFORATE @ 1100'
02-16-05 – SPOT 15 SXS – 1150'-1100' & TAG
02-16-05 – SPOT 15 SXS @ 1097'-908' & TAG
02-17-05 – PERFORATE @ 349'
02-17-05 - SQUEEZE 30 SXS @ 349'-270' & TAG
02-17-05 - SPOT 10 SXS @ 270' TO SURFACE

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD

MAYO MARRS CASING PULLING INC.

GP II ENERGY, INC.

Lease: NEW MEXICO -M- STATE # 31

Project: P & A -

PUSHER - MIKE DENNIS

FAX 432-570-4748

02-14-05 (8 HRS RIG)

NOTIFY OCD - MIRU - MOVE IN STEEL PIT PER NEW OCD RULES - NDWH - RIH WITH 105 JOINTS TUBING - TAG @ 3380' - CALL OCD FOR APPROVAL TO PLUG - OK'D BY GARY WINK & BUDDY HILL - SPOT 15 SXS @ 3380' - POOH - CLOSE IN WELL

02-15-05 (10 HRS RIG)

RIH & TAG @ 3014' - CIR. 10# MUD - POOH - PERFORATE @ 2100' - SET PACKER @ 580' - PACKER STUCK - WORK LOOSE - SET PACKER @ 1200' - SQUEEZE 20 SXS - HOLE BEGIN TO CIR. ON DISPLACEMENT - POOH - RIH OPEN-ENDED TO 2100' - CIR. 18 BBLS WATER - NO CEMENT - SPOT 15 SXS @ 2100' - POOH - CLOSE IN WELL

02-16-05 (9 HRS)

RIH & TAG @ 1660' - POOH - PERFORATE @ 1100' - SPOT 15 SXS @ 1150' - WOC - RIH - TAG @ 1100' - SPOT 15 SXS @ 1097' - POOH

02-17-05 (8 HRS)

RIH & TAG @ 908' - FLUID LEVEL @ 400' - LOAD HOLE - PERFORATE @ 349' - PERF GUNS STUCK IN HOLE - CUT WIRELINE - INSTALL SWEDGE IN TOP OF TUBING - SQUEEZE 30 SXS WOC 4.5 HRS - TAG @ 270' - CALL BUDDY HILL OCD - SPOT 10 SXS @ 270' TO SURFACE - CUT OFF WELLHEAD & ANCHORS - INSTALL DRY HOLE MARKER - RIG DOWN - MOVE OUT LEVEL CELLAR - MOVE STEEL PIT