Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-11873
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, IVIVI 67303	6. State Oil & Gas Lease No.
87505	CES AND REPORTS ON WELLS	7 I Norman Hair A A Norman A No
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		G.W. Shahan
1. Type of Well: Oil Well Gas Well Other		6. W. ShahaN 8. Well Number Z
2. Name of Operator BCED OPERATION INC.		0.000
2. Name of Operator  BCED OPERATING, Inc.  3. Address of Operator  P. U. BCK 1680, Hobbs, nm 8824  4. Well Location		10. Pool name or Wildcat
P. 0	· BCx 1680, Hobbs, nm 80	1241 Chosby Devenian
	990	115
Unit Letter :	990 feet from the NORTH line and	
Section 33	Township 251 Range 37.  11. Elevation (Show whether DR, RKB, RT, GR,	E NMPM LEA County pm
	30/3 RKB	eic.)
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌	Processing the second s
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN	ITENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	MENT JOB
OTHER:	OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
or recompletion.	or in See Role 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
PLEASE	SEE ATTachmen	<i>d</i> .
,		
		2017822000-
		88.78
		10 10 10 10 10 10 10 10 10 10 10 10 10 1
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my know closed according to NMOCD guidelines , a general permi	edge and belief. I further certify that any pit or below-
SIGNATURE DONNE	Lill TITLE PReside	3 /
<u> </u>	TIE HILL DOWN hos	DAIE 1 - LV
Type or print name	E-mail address: boss	26 Col e msn. Felephone No. 505-397-3972
For State Use Only	OC HELD REPRESENTATIVE	HI/STAFF MANAGEST
APPROVED BY: Haule	1 1 . 1 . YO	
Conditions of Approval (if an /)	J.WWR TITLE	DATE

## PROPOSED PROCEDURE

## G.W. SHAHAN NO. 2 30-025-11873

- \*\* MIRU WO RIG, CONDUCT SAFETY MEETING, PU AND TIH W/ 5 1/2"
  BAKER MODEL "R" PKR. AND 2 7/8" TBG. SET PKR. @ 7900', LOAD
  TBG./CSG. ANNULUS W/ 2 % KCL H20, PRESSURE TO 500 PSIG AND
  MONITOR WHILE ACIDIZING, MIRU ACID COMPANY, PUMP 5000
  GALS. 15 % NEFE DOUBLE INHIBITED ACID, FLUSH W/ 2 % KCL
  H20, RLS. PKR., POOH W/ TBG.
- \*\* RUN PRODUCTION EQUIPMENT TO 7900', PLACE ON PRODUCTION, RIG DN., RLS. ALL CONTRACTORS.