

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-30305 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Chaparral Energy, LLC | | 6. State Oil & Gas Lease No. B9311 |
| 3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114 | | 7. Lease Name or Unit Agreement Name W. Dollarhide Queen Sand Unit |
| 4. Well Location Unit Letter <u>M</u> : <u>700</u> feet from the <u>South</u> line and <u>550</u> feet from the <u>West</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County | | 8. Well Number 148 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3135' GR | | 9. OGRID Number 004115 |
| Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) | | |
| Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; _____ feet from the _____ line and _____ feet from the _____ line | | |
| 10. Pool name or Wildcat Dollarhide Queen | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Maintain TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 3860', PBTD 3820', perms 3553'-3727', pkr 3459'. Pressure tested well to 550# for 60 min. to demonstrate mechanical integrity 3/16/05.

This Approval of Temporary
Abandonment Expires 3/16/10

ACO 01-04-009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Leigh K. Henderson TITLE Engineering Tech DATE 3/23/05

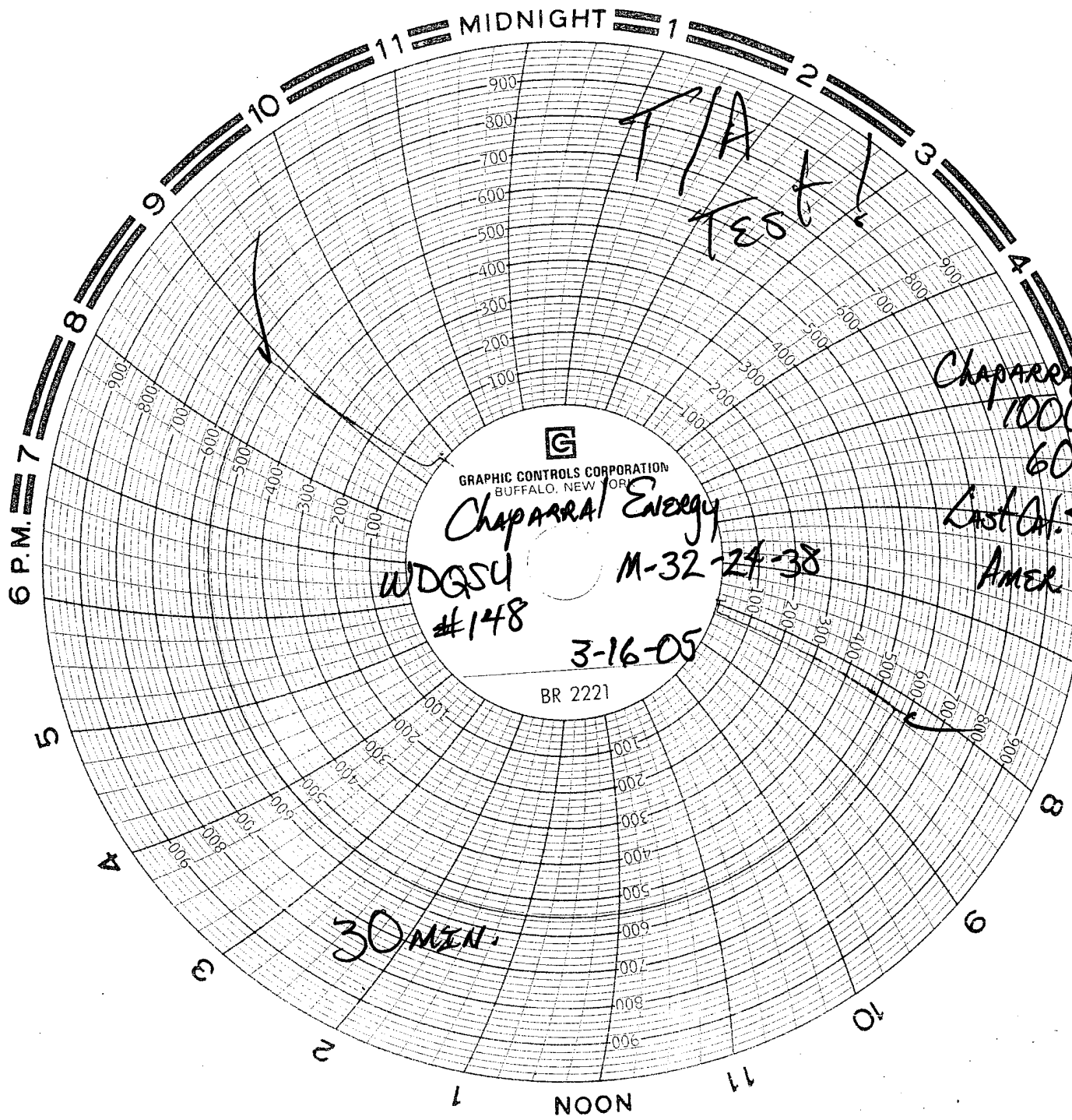
Type or print name _____ E-mail address: _____ Telephone No. _____

(This space for State use)

Harry W. Wink

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 30 2005



TIA
Test!

Chaparra
1000#
60 MIN.
Last Ch. 4-50
Amer. Mr.

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Chaparra Energy

WDQS
#148

M-32-24-38

3-16-05

BR 2221

30 MIN.