Submil 3 Copies To Appropriate District Office	State of New Me		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natur	iai Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION	N DIVISION	30-025-36859
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 34275
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPORTION OF THE PROPORTI		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Saunders Deep State
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well X Gas Well	Other		1
2. Name of Operator			9. OGRID Number
Energen Resources Corporat 3. Address of Operator	ion		162928 10. Pool name or Wildcat
3300 N. A. St., Bldg. 4, St	te. 100 Midland. TX 797	705	Wildcat
4. Well Location			
Unit Letter A/Lot 1 :	420 feet from the Nor	th line and	940 feet from the East line
Section 3		Range 33-E	NMPM County Lea
The second secon	11. Elevation (Show whether 4	DR, RKB, RT, GR, etc 192'	
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check A NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON		Report, or Other Data SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT SECTION S
OTHER:		OTHER: Set casi	
	operations (Clearly state all par		e pertinent dates, including estimated date
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple	e Completions: Attach	wellbore diagram of proposed completion
•	00 11. 00 5/01 10/2 55 0		
3/19/05 - Ran a total of 132 jts of 9-5/8" HCK-55 & J-55 40# & 36# LT&C R-3 casing totaling 5876' set @ 5870'. Pumped 100 BFW ahead as a pre-flush. Cemented 3/3100 sacks of 35/65 POZ "C" cement. The 2nd			
lead ws 700 sacks of TXI lightweight cement. Tailed w/200 sacks of Class "C" cement. Total of the 3			
slurries was 7,982 cu. ft. Circulated 310 sacks of cement to the reserve. RD Schlumberger, ND BOP set			
180M on slips & cut off the 9-5/8" casing. NU BOP.			
3/20/05 - Finished testing	BOP, drilled plugs, floa	t & cement. Drill	ing on new formation.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Ordly Ords TITLE Regulatory Analyst DATE 3-28-05			
Type or print name Carolyn Larson	\ E-n	nail address:	clarson@energen.com Telephone No. 432/684-3693
For State Use Only	1-1-1		
APPROVED BY Conditions of Approval, if any:	while oc	FIELD REPRESENTAT	TIVE II/STAFF MANAGEN MAR 3 0 2005